UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 OR 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 11, 2012

CVR PARTNERS, LP

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation) 001-35120 (Commission File Number) 56-2677689 (I.R.S. Employer Identification Number)

2277 Plaza Drive, Suite 500
Sugar Land, Texas 77479
(Address of principal executive offices, including zip code)

Registrant's telephone number, including area code:(281) 207-3200

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:
\square Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
□ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01. Regulation FD Disclosure.

On May 11, 2012, CVR Partners, LP, or the "Company," posted an investor presentation to its website at www.cvrpartners.com under the tab "Investor Relations". The information included in the presentation provides an overview of the Company's strategy and performance and includes, among other things, information concerning the fertilizer market. The presentation is intended to be made available to unitholders, analysts and investors, including investor groups participating in forums such as sponsored investor conferences, during the second quarter of 2012. The presentation is furnished as Exhibit 99.1 to this Current Report on Form 8-K.

In accordance with General Instruction B.2 of Form 8-K, the information in this Current Report on Form 8-K and Exhibit 99.1 attached hereto are being furnished pursuant to Item 7.01 of Form 8-K and will not, except to the extent required by applicable law or regulation, be deemed filed by the Company for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that Section, nor will any of such information or exhibits be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended, except as expressly set forth by specific reference in such filing.

Item 9.01. Financial Statements and Exhibits (d) Exhibits

The following exhibit is being "furnished" as part of this Current Report on Form 8-K:

99.1 Slides from management presentation.

SIGNATURES

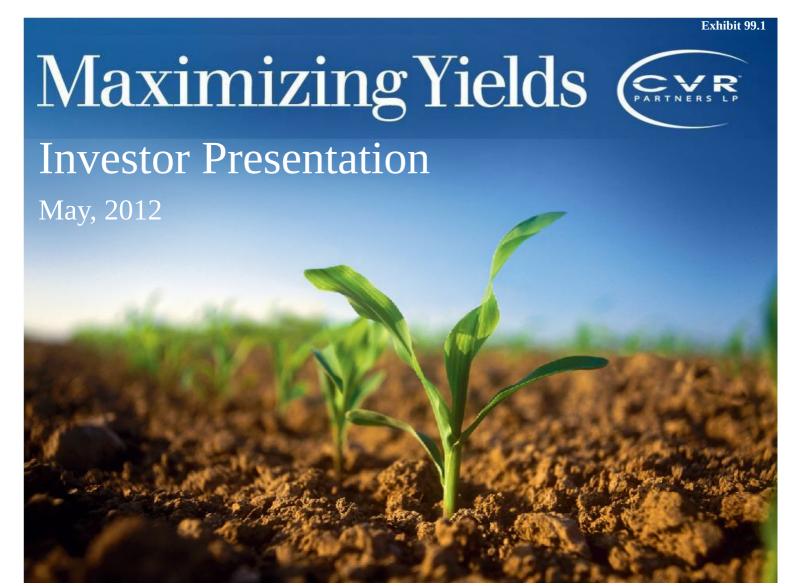
Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: May 11, 2012

CVR PARTNERS, LP

By: CVR GP, LLC, its general partner

/s/ BYRON R, KELLEY
Byron R. Kelley
Chief Executive Officer and President



Safe Harbor

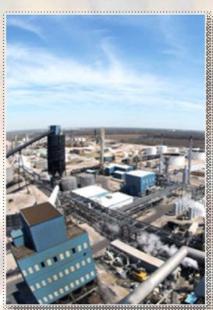


The following information contains forward-looking statements based on management's current expectations and beliefs, as well as a number of assumptions concerning future events. These statements are subject to risks, uncertainties, assumptions and other important factors. You are cautioned not to put undue reliance on such forward-looking statements (including forecasts and projections regarding our future performance) because actual results may vary materially from those expressed or implied as a result of various factors, including those noted in the Company's filings with the Securities and Exchange Commission. CVR Partners, LP assumes no obligation to, and expressly disclaims any obligation to, update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

Key Strategic Drivers



- Growth oriented partnership formed by CVR Energy, Inc. in June 2007, with IPO in April 2011
- Manufacturing facility produces ammonia and Urea Ammonium Nitrate (UAN)
- Facility located in Coffeyville, Kansas and produces 5% of total UAN demand in United States
- Experienced management team
- Fully utilized capacity
- High run time rates
- Strategically located assets
- Solid market fundamentals supports future growth





Fully Utilized Capacity & High Run Rates



 Capacity: 1,225 tons-per-day ammonia unit, 2,025 tons-per-day UAN unit (~3,000 tonsper-day UAN unit beginning in Q1 2013)

• 2011 on-stream efficiency (1)

- Gasifier: 99.2%

- Ammonia: 98.0%

- UAN: 95.7%

AZ NM OX AR

Fertilizer Plant Corporate Headquarters
2011 Tons Sold by State

100,000+ 10,000 to 100,000 Up to 10,000

Year 2011 Total Tons Sold ~ 822,000

(1) Adjusted for third-party outage.

Strategically Located Assets

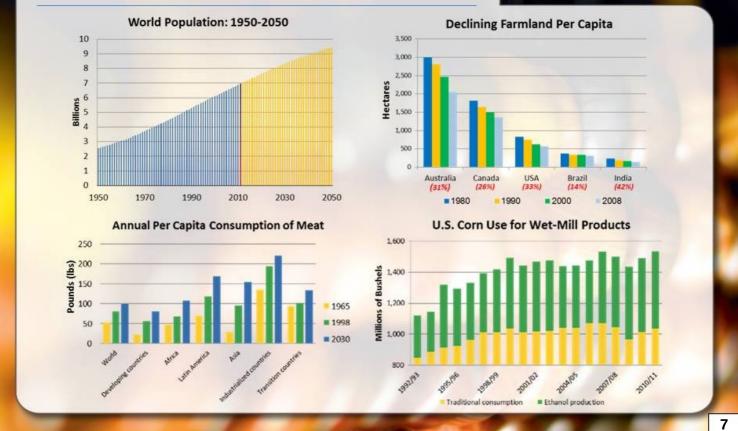


- Located in corn belt
- 56% of corn planted in 2011 was within \$40/UAN ton freight rate of plant
- \$25/ton transportation advantage to corn belt vs.
 U.S. Gulf Coast
- No intermediate transfer, storage, barge freight or pipeline freight charges



Key Demand Drivers



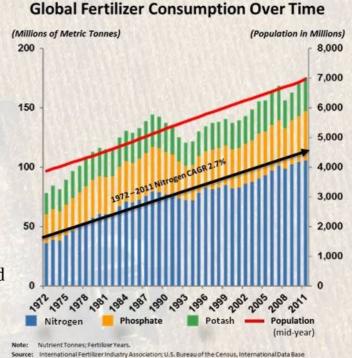


Consistent Fertilizer Demand Growth



 Nitrogen represents ~63% of fertilizer consumption⁽¹⁾

- Nitrogen based fertilizers have most stable demand because must be applied annually
 - Primary determinant of crop yield



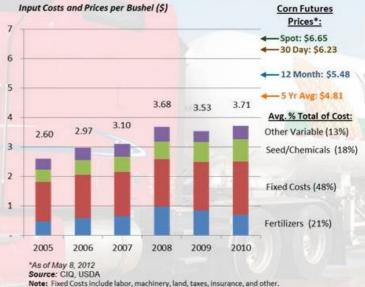
(1) Per the International Fertilizer Industry Association.

Farmer Profitability Supports Fertilizer Price



- Corn consumes the largest amount of nitrogen fertilizer
- Farmers are expected to generate substantial proceeds at currently forecasted corn prices
- Farmer incentivized to use nitrogen at corn price much lower than current spot
- Nitrogen fertilizer represents small portion of farmer's total input costs

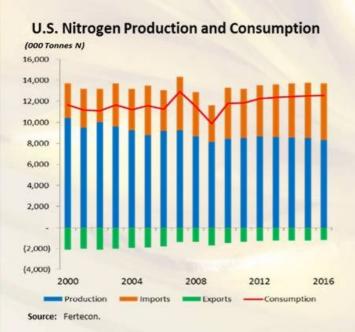


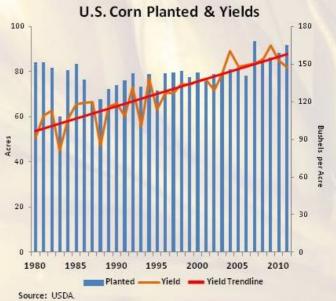


Market Fundamentals

Supply/Demand Supports Increased Planting







UAN Demand & U.S. Imports



U.S. Imports of UAN

Country	2006	2007	2008	2009	2010
Trinidad & Tobago	0	0	0	0	705
Russia	731	679	865	597	679
Canada	513	621	442	387	396
Romania	232	428	168	26	230
Egypt	0	160	158	0	111
Lithuania	160	466	391	63	72
Ukraine	81	312	157	0	67
Poland	29	129	112	0	0
Estonia	0	0	12	28	106
Netherlands	16	16	26	0	40
Bulgaria	28	53	53	0	30
Germany	105	50	12	63	27
Belarus	86	87	0	0	0
Rest of world	23	35	2	3	1
Total	2,005	3,036	2,395	1,166	2,466

UAN Demand/Supply



Source: Integer Focus Report 2011: Global Outlook for UAN.

Growth Strategies



		Current	12-24 Months	3-5 Years	
•	Operational efficiency	V	V	V	
•	Plant expansion		1	***	

- Specialty products
- Distribution
- Mergers and acquisitions
- Plant development

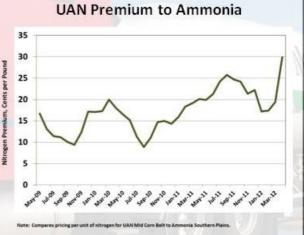


UAN Expansion



Overview

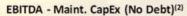
- Increase exposure to strong UAN market dynamics
- Expand UAN capacity by 330K tons per year (~50%) to ~1MM tons/year
- Upgrade 100% of ammonia to UAN
- On-line in early 2013
- Total cost of \$125MM-\$130MM
 - \$63MM spent through 03/31/12
- Annualized incremental impact
 - EBITDA: at least \$20MM
 - Distributable cash flow: > \$0.25 per unit

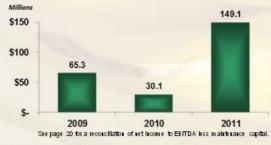


Financial Statistics

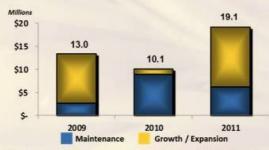








Capital Expenditures



1) Plant gate price per ton represents net sales less freight costs and hydrogen revenue (from hydrogen sales to CVR Energy's refinery) divided by product sales volume in tons in the reporting period. Plant gate price per ton is shown in order to provide a pricing measure that is comparable across the fertilizer industry.

2) Not Pro Forma for \$125MM Term Loan.

Solid Start for 2012



\$US millions, except per unit data

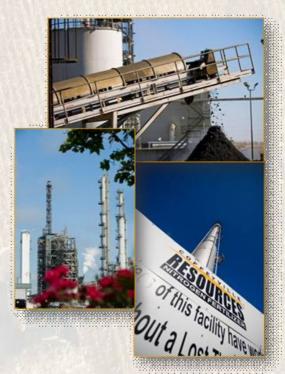
	2012 Q1	2011 Q1	Change
Sales	\$78.3	\$57.4	36.4%
EBITD#A)	\$36.8	\$21.3	72.8%
Operating Income	\$31.4	\$16.8	86.9%
Distributable Cash FloW	\$38.2	n/a	n/a
DCF/Uni€ ⁾	\$0.523	n/a	n/a

⁽¹⁾ See page 20 for a reconciliation of net income to EBITDA.(2) IPO was in April 2012.

A Bright Outlook



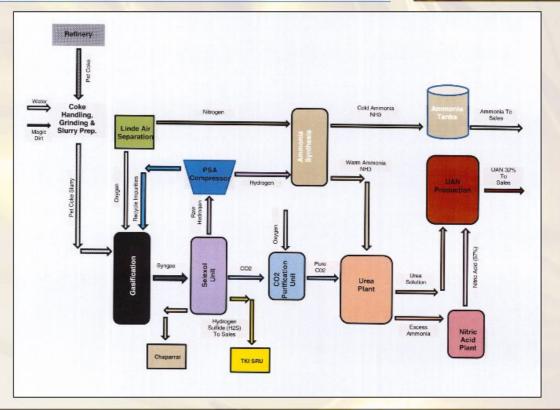
- Strong industry fundamentals
- High-quality & strategically-located assets
- Premium product focus
- Attractive growth opportunities
- Pay out 100% of available cash each quarter
- No IDR's
- Experienced management team





Fertilizer Plant Schematic





Non-GAAP Financial Measures



To supplement the actual results in accordance with U.S. generally accepted accounting principles (GAAP), for the applicable periods, the Company also uses certain non-GAAP financial measures as discussed below, which are adjusted for GAAP-based results. The use of non-GAAP adjustments are not in accordance with or an alternative for GAAP. The adjustments are provided to enhance the overall understanding of the Company's financial performance for the applicable periods and are also indicators that management utilizes for planning and forecasting future periods. The non-GAAP measures utilized by the Company are not necessarily comparable to similarly titled measures of other companies.

The Company believes that the presentation of non-GAAP financial measures provides useful information to investors regarding the Company's financial condition and results of operations because these measures, when used in conjunction with related GAAP financial measures (i) together provide a more comprehensive view of the Company's core operations and ability to generate cash flow, (ii) provide investors with the financial analytical framework upon which management bases financial and operational planning decisions, and (iii) presents measurements that investors and rating agencies have indicated to management are useful to them in assessing the Company and its results of operations.

Non-GAAP Financial Measures



<u>EBITDA</u>: EBITDA represents net income before the effect of interest expense, interest income, income tax expense (benefit) and depreciation and amortization. EBITDA is not a calculation based upon GAAP; however, the amounts included in EBITDA are derived from amounts included in the consolidated statement of operations of the Company.

See below for reconciliation of net income to EBITDA and EBITDA less maintenance capital

(In USD Millions)	2009	2010	2011
Net Income	\$57.9	\$33.3	\$132.4
Interest expense		-	4.0
Interest (income)	(9.0)	(13.1)	
Depreciation and amortization	18.7	18.5	18.9
Income tax expense		× • •	
EBITDA	\$ 67.6	\$38.7	\$155.3
Maintenance capital	2.3	8.6	6.2
EBITDA less maintenance capital	\$65.3	\$30.1	\$149.1

See below for reconciliation of net income to EBITDA

	Three Months Ended		
	March 31,		
	2012	2011	
	(in millions)		
	(unaudited)		
Net Income	\$ 30.2	\$ 16.7	
Adjustments:		100131	
Depreciation and amortization	5.4	4.6	
Interest expense & other financing costs	1.2	EVERES.	
Tax provision	4144		
EBITDA	\$ 36.8	\$ 21.3	