UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): September 19, 2012

CVR PARTNERS, LP

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of

incorporation)

001-35120 (Commission File Number) 56-2677689 (I.R.S. Employer Identification Number)

2277 Plaza Drive, Suite 500 Sugar Land, Texas 77479

(Address of principal executive offices, including zip code)

Registrant's telephone number, including area code: (281) 207-3200

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

[] Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

[] Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

[] Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

[] Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01. Regulation FD Disclosure.

On September 19, 2012, CVR Partners, LP, or the "Company," posted an investor presentation to its website at www.cvrpartners.com under the tab "Investor Relations". The information included in the presentation provides an overview of the Company's strategy and performance and includes, among other things, information concerning the fertilizer market. The presentation is intended to be made available to unitholders, analysts and investors, including investor groups participating in forums such as sponsored investor conferences, during the third quarter of 2012. The presentation is furnished as Exhibit 99.1 to this Current Report on Form 8-K.

In accordance with General Instruction B.2 of Form 8-K, the information in this Current Report on Form 8-K and Exhibit 99.1 attached hereto are being furnished pursuant to Item 7.01 of Form 8-K and will not, except to the extent required by applicable law or regulation, be deemed filed by the Company for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that Section, nor will any of such information or exhibits be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended, except as expressly set forth by specific reference in such filing.

Item 9.01. Financial Statements and Exhibits

(d) Exhibits

The following exhibit is being "furnished" as part of this Current Report on Form 8-K:

99.1 Slides from management presentation.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: September 19, 2012

CVR PARTNERS, LP

By: CVR GP, LLC, its general partner

By: /s/ Byron R. Kelley Byron R. Kelley Chief Executive Officer and President

Maximizing Yields (PARTNERS LP



Investor Presentation September 2012



Safe Harbor



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The following information contains forward-looking statements based on management's current expectations and beliefs, as well as a number of assumptions concerning future events. These statements are subject to risks, uncertainties, assumptions and other important factors. You are cautioned not to put undue reliance on such forward-looking statements (including forecasts and projections regarding our future performance) because actual results may vary materially from those expressed or implied as a result of various factors, including those noted in the Company's filings with the Securities and Exchange Commission. CVR Partners, LP assumes no obligation to, and expressly disclaims any obligation to, update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

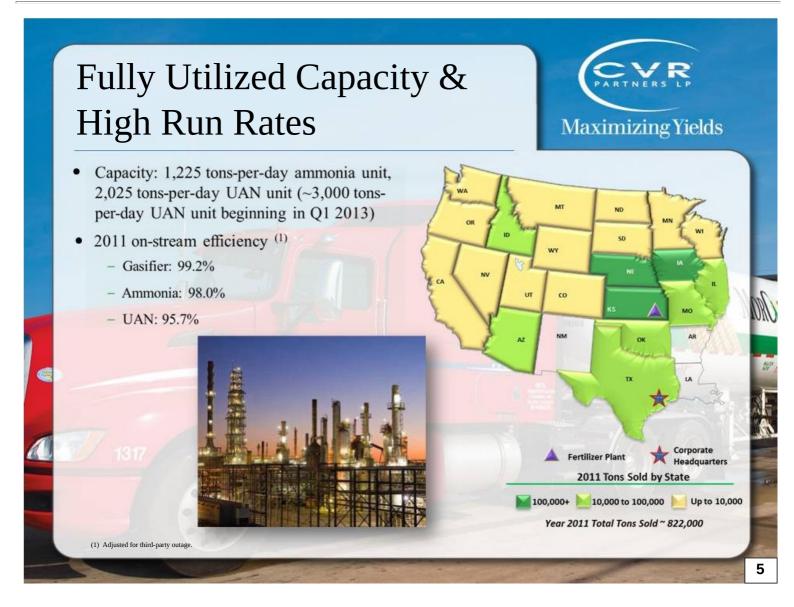
Key Strategic Drivers



- Growth oriented partnership formed by CVR Energy, Inc. in June 2007, with IPO in April 2011
- Manufacturing facility produces ammonia and Urea Ammonium Nitrate (UAN)
- Facility located in Coffeyville, Kansas and produces 5% of total UAN demand in United States
- Experienced management team
- Fully utilized capacity
- High run time rates
- Strategically located assets
- Solid market fundamentals supports future growth



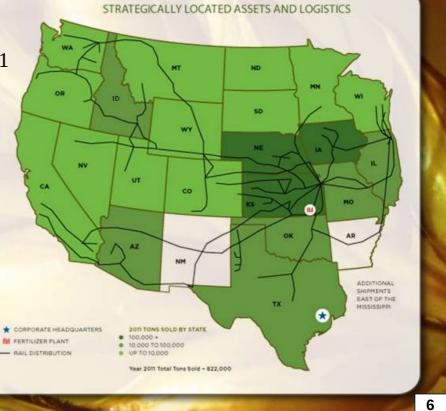




Strategically Located Assets

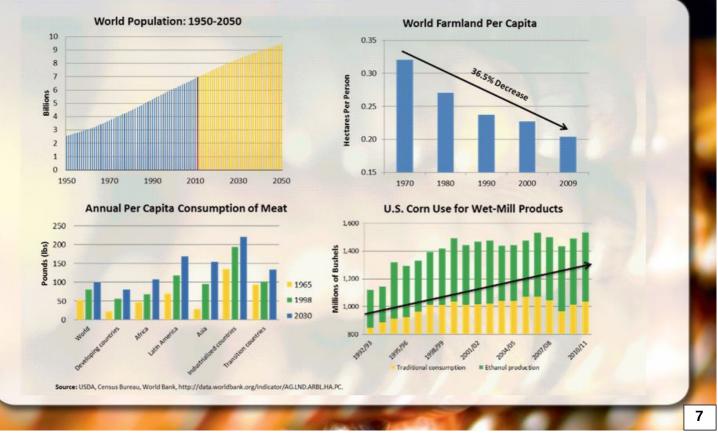


- Located in corn belt
- 56% of corn planted in 2011 was within \$40/UAN ton freight rate of plant
- \$25/ton transportation advantage to corn belt vs. U.S. Gulf Coast
- No intermediate transfer, storage, barge freight or pipeline freight charges



Solid Market Fundamentals Key Demand Drivers

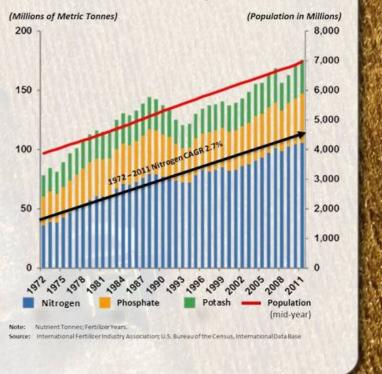




Solid Market Fundamentals Consistent Fertilizer Demand Growth

Maximizing Yields

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- **Global Fertilizer Consumption Over Time**
- Nitrogen represents ~63% of fertilizer consumption⁽¹⁾
- Nitrogen based fertilizers have most stable demand because must be applied annually
 - Primary determinant of crop yield

(1) Per the International Fertilizer Industry Association.

Solid Market Fundamentals

Farmer Profitability Supports Fertilizer Price



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- Corn consumes the largest amount of nitrogen fertilizer
- Farmers are expected to generate substantial proceeds at currently forecasted corn prices
- Farmer incentivized to use
 nitrogen at corn price much lower
 than current spot
- Nitrogen fertilizer represents small portion of farmer's total input costs



Solid Market Fundamentals Supply/Demand Supports Increased Planting **Maximizing Yields U.S. Corn Planted Yields** U.S. Nitrogen Production 180 100 -16,000 14,000 150 80 12,000 120 Millions of Acres 10,000 000's of Nitrogen Tons **Bushels per Acre** 8,000 90 6,000 4,000 60 2,000 20 30 0 -2,000

0

-4,000

2000

SourceFertecon.

2004

2008

Production Imports Exports Consumption

2012E

2016E

2020E

1990 1992 1994 ,996

Source:USDA.

1998 2000

2002

2004

Planted Yield — Yield Trendline

2000 2000

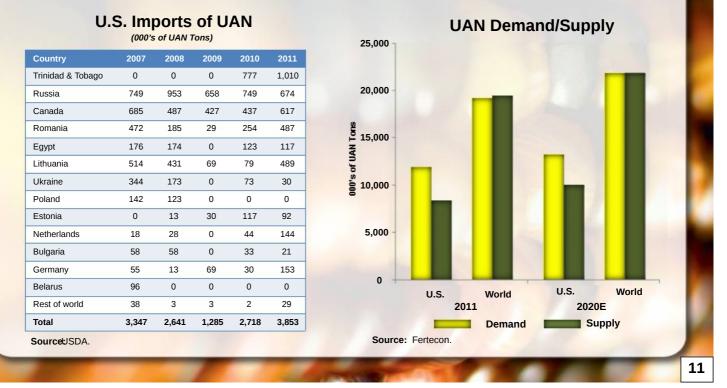
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Solid Market Fundamentals UAN Demand & U.S. Imports



U.S. imports for UAN expected to be ~26% of total demand in 2020

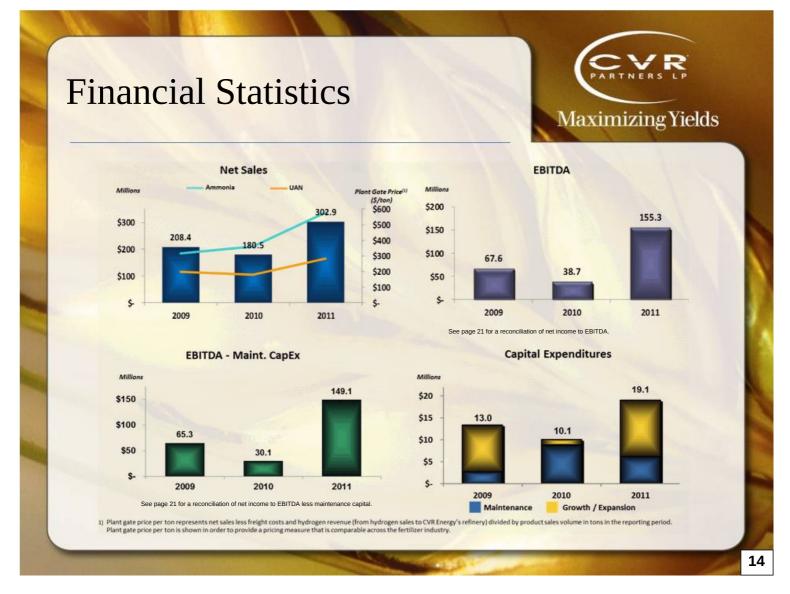


Growth Strategies



UAN Expansion **Maximizing Yields** Overview Increase exposure to strong UAN market dynamics **UAN Price** Premium to Ammonia - Expand UAN capacity by 330K tons per year (~50%) to ~1MM tons/year 35 30 - Upgrade 100% of ammonia to UAN Per Pound 25 20 Cents On-line at beginning of 2013 15 Total cost of \$125MM-\$130MM Nitrogen Pr 10 - \$78MM spent through 06/30/12 Annualized incremental impact - EBITDA: ~\$20MM Available for distribution: ~\$0.25/unit

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Solid Start for 2012



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Expect DCF/Unit of \$1.65 to \$1.85 for 2012 Full Year

-- Benefit to 2013 Cash Available for Distribution of ~\$0.50/Unit from UAN Expansion and No Turnaround --\$US millions, except per unit data

	YTD 6/30/12	YTD 6/30/11	Change
Sales	\$159.7	\$138.1	15.6%
EBITDA)	\$78.1	\$65.4	19.4%
Adjusted EBITDA	\$82.1	\$70.9	15.8%
Operating Income	\$67.5	\$56.1	20.3%
Distributable Cash Flow ³⁾	\$82.0	\$29.7	n/a
DCF/Unit®)	\$1.123	\$0.407	n/a

See page 21 for reconciliation of EBITDA to Adjusted EBITDA Reflects post IPO (April 13 – June 30). (2) (3)

Strong Financial Profile

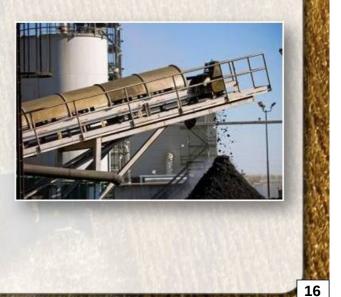
(US\$ in millions)

Capitalization	As of 6/30/12
Cash & Equivalents	\$196.4
Credit Facility due April 2016	
Term Loan	125.0
\$25 million Revolver	
Total Debt	\$125.0
Partners' Equity	477.1
Total Capitalization	\$602.1
	\$168.0
LTM Interest Expense (1)	5.0
Key Credit Statistics	
Total Debt / LTM EBITDA	0.7x
LTM EBITDA / Interest Expense	33.6x
Total Debt / Book Cap.	20.8%
Liquidity	As of 6/30/12
Cash & Equivalents	\$196.4
\$25 million Revolver	25.0
Less: Drawn Amount	
Less: Letters of Credit	
Total Liquidity	\$221.4
(1) See page 21 for a reconciliation of LTM 06/30/12 EB	ITDA and interest expense .

Financial Flexibility to

Maximizing Yields

Support Growth Initiatives



A Bright Outlook

- Strong industry fundamentals
- High-quality & strategically-located assets
- Premium product focus
- Attractive growth opportunities
- Pay out 100% of available cash each quarter
- No IDR's
- Experienced management team





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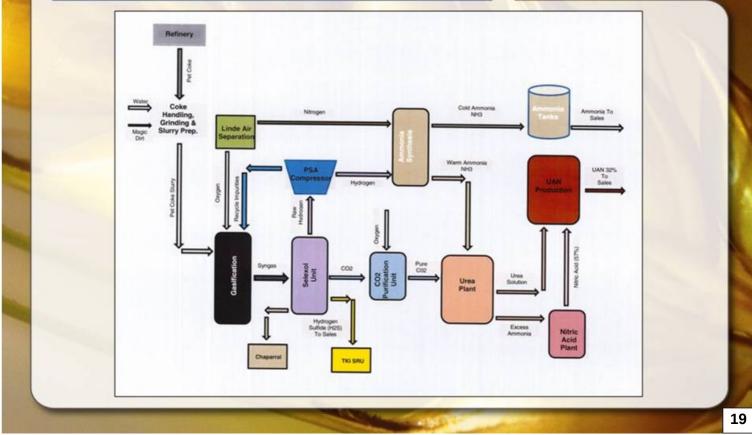


Appendix



Fertilizer Plant Schematic





Non-GAAP Financial Measures



To supplement the actual results in accordance with U.S. generally accepted accounting principles (GAAP), for the applicable periods, the Company also uses certain non-GAAP financial measures as discussed below, which are adjusted for GAAP-based results. The use of non-GAAP adjustments are not in accordance with or an alternative for GAAP. The adjustments are provided to enhance the overall understanding of the Company's financial performance for the applicable periods and are also indicators that management utilizes for planning and forecasting future periods. The non-GAAP measures utilized by the Company are not necessarily comparable to similarly titled measures of other companies.

The Company believes that the presentation of non-GAAP financial measures provides useful information to investors regarding the Company's financial condition and results of operations because these measures, when used in conjunction with related GAAP financial measures (i) together provide a more comprehensive view of the Company's core operations and ability to generate cash flow, (ii) provide investors with the financial analytical framework upon which management bases financial and operational planning decisions, and (iii) presents measurements that investors and rating agencies have indicated to management are useful to them in assessing the Company and its results of operations.

Non-GAAP Reconciliation

aximizing Yields

EBITDA: Represents net income before the effect of interest expense, interest income, income tax expense (benefit) and depreciation and amortization. EBITDA is not a calculation based upon GAAP; however, the amounts included in EBITDA are derived from amounts included in the consolidated statement of operations of the Company.

Adjusted EBITDA: Represents EBITDA adjusted for the impact of share-based compensation, and, where applicable, major scheduled turnaround expense and loss on disposition of assets. We present Adjusted EBITDA because it is a key measure used in material covenants in our credit facility. Adjusted EBITDA is not a recognized term under GAAP and should not be substituted for net income as a measure of our liquidity. Management believes that Adjusted EBITDA enables investors and analysts to better understand our liquidity and our compliance with the covenants contained in our credit facility.

See below for reconciliation of net income to EBITDA, EBITDA to
Adjusted EBITDA, & EBITDA less maintenance capital
(in \$US millions)
For the Fiscal Years

Adjusted EBIIDA, & EBIIDA	a less maintenance capital	
(in \$US millions)		
	For the Fiscal Years	
	<u>2009 2010 2011</u>	
Net income	\$ 57.9 \$ 33.3 \$ 132.4	
Interest expense	4.0	
Interest (income)	(9.0) (13.1) -	
Depreciation and amortization	18.7 18.5 18.9	
Income tax expense		
EBITDA	\$ 67.6 \$ 38.7 \$ 155.3	
Loss on disposition of assets	- 1.4 -	
Turnaround	- 3.5 -	
Share-based compensation	3.2 9.0 7.3	
Adjusted EBITDA	\$ 70.8 \$ 52.6 \$ 162.6	See below t
EBITDA	\$ 67.6 \$ 38.7 \$ 155.3	
Maintenance capital	2.3 8.6 6.2	
EBITDA less maintenance capital	\$ 65.3 \$ 30.1 \$ 149.1	
	THE TRUE STATE	

EBITDA to Adjusted	EBITDA	
(in \$US millions)		Se
	Six Months Ended June 30,	
	2011 2012	
Net income	\$ 54.9 \$ 65.3	
Interest expense, net Interest (income)	1.2 2.2 - (0.1)	
Depreciation and amortizatio Income tax expense	n 9.3 10.6 0.1	4
EBITDA	\$ 65.4 \$ 78.1	10
Share-based compensation	5.5 4.0	13
Adjusted EBITDA	<u>\$ 70.9</u> <u>\$ 82.1</u>	1.13
elow for reconciliation of LTM 06/30/12	EBITDA & Interest Expense	15
(in \$US millions)	Interest EBITDA Expense	
6 months ended 6/30/12	\$ 78.1 \$ 2.2	
12 months ended 12/31/11 Less: 6 months ended 6/30/1:	155.3 4.0 1 <u>65.4</u> <u>1.2</u>	
LTM 06/30/12	<u>\$ 168.0</u> <u>\$ 5.0</u>	
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See below for reconciliation of net income to EBITDA &