UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): November 13, 2012

CVR PARTNERS, LP

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation) 001-35120 (Commission File Number)

56-2677689 (I.R.S. Employer Identification Number)

2277 Plaza Drive, Suite 500 Sugar Land, Texas 77479 (Address of principal executive offices, including zip code)

Registrant's telephone number, including area code: (281) 207-3200

Check	k the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:
	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
	Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
	Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01. Regulation FD Disclosure.

On November 13, 2012, CVR Partners, LP, or the "Company," posted an investor presentation to its website at www.cvrpartners.com under the tab "Investor Relations". The information included in the presentation provides an overview of the Company's strategy and performance and includes, among other things, information concerning the fertilizer market. The presentation is intended to be made available to unitholders, analysts and investors, including investor groups participating in forums such as sponsored investor conferences, during the fourth quarter of 2012. The presentation is furnished as Exhibit 99.1 to this Current Report on Form 8-K.

In accordance with General Instruction B.2 of Form 8-K, the information in this Current Report on Form 8-K and Exhibit 99.1 attached hereto are being furnished pursuant to Item 7.01 of Form 8-K and will not, except to the extent required by applicable law or regulation, be deemed filed by the Company for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that Section, nor will any of such information or exhibits be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended, except as expressly set forth by specific reference in such filing.

Item 9.01. Financial Statements and Exhibits

(d) Exhibits

The following exhibit is being "furnished" as part of this Current Report on Form 8-K:

99.1 Slides from management presentation.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

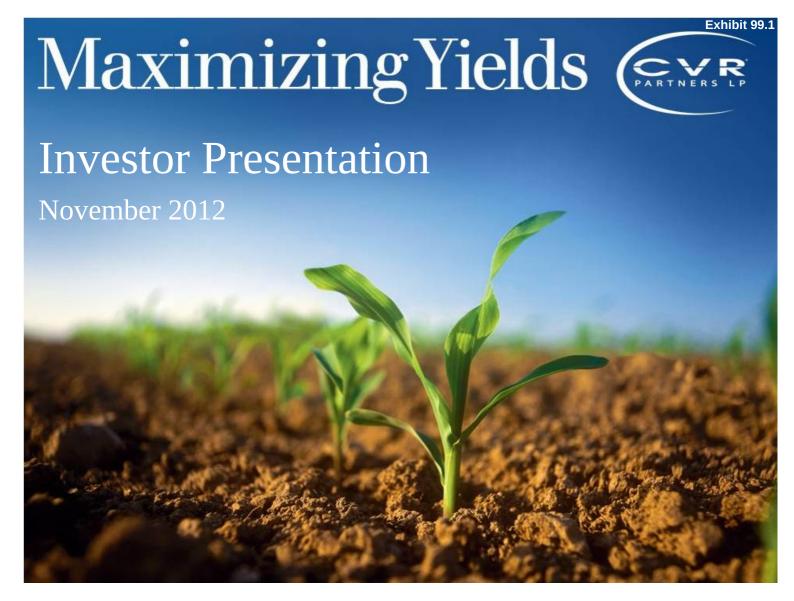
Date: November 13, 2012

CVR PARTNERS, LP

By: CVR GP, LLC, its general partner

By: /s/ Byron R. Kelley

Byron R. Kelley Chief Executive Officer and President



Safe Harbor

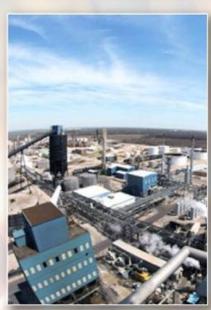


The following information contains forward-looking statements based on management's current expectations and beliefs, as well as a number of assumptions concerning future events. These statements are subject to risks, uncertainties, assumptions and other important factors. You are cautioned not to put undue reliance on such forward-looking statements (including forecasts and projections regarding our future performance) because actual results may vary materially from those expressed or implied as a result of various factors, including those noted in the Company's filings with the Securities and Exchange Commission. CVR Partners, LP assumes no obligation to, and expressly disclaims any obligation to, update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

Key Strategic Drivers



- Growth oriented partnership formed by CVR Energy, Inc. in June 2007, with IPO in April 2011
- Manufacturing facility produces ammonia and Urea Ammonium Nitrate (UAN)
- Facility located in Coffeyville, Kansas and produces 5% of total UAN demand in United States
- Experienced management team
- Fully utilized capacity
- High run time rates
- Strategically located assets
- Solid market fundamentals supports future growth





Fully Utilized Capacity & High Run Rates



 Capacity: 1,225 tons-per-day ammonia unit, 2,025 tons-per-day UAN unit (~3,000 tonsper-day UAN unit beginning in Q1 2013)

• 2011 on-stream efficiency (1)

- Gasifier: 99.2%

- Ammonia: 98.0%

- UAN: 95.7%

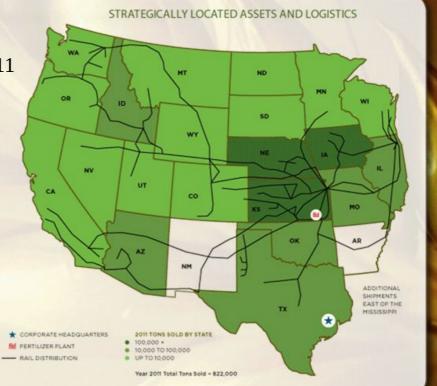


(1) Adjusted for third-party outage

Strategically Located Assets

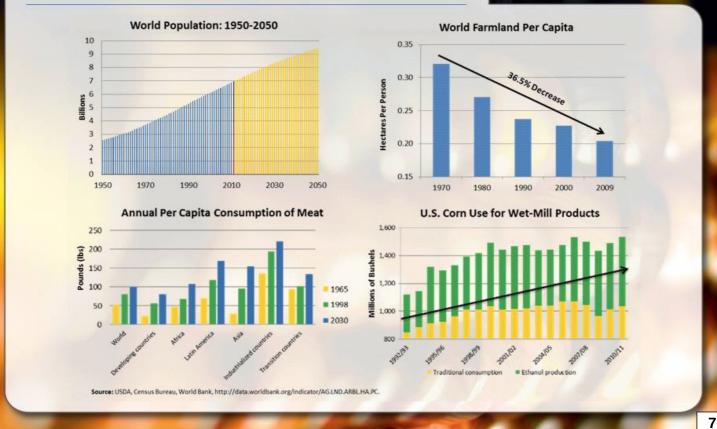


- Located in corn belt
- 56% of corn planted in 2011 was within \$40/UAN ton freight rate of plant
- \$25/ton transportation advantage to corn belt vs.
 U.S. Gulf Coast
- No intermediate transfer, storage, barge freight or pipeline freight charges



Key Demand Drivers



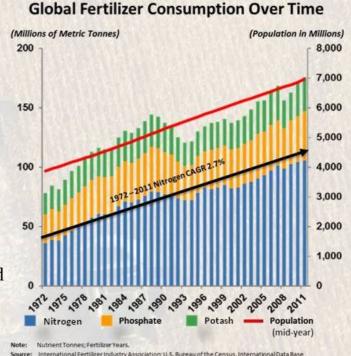


Consistent Fertilizer Demand Growth



• Nitrogen represents ~63% of fertilizer consumption⁽¹⁾

- Nitrogen based fertilizers have most stable demand because must be applied annually
 - Primary determinant of crop yield



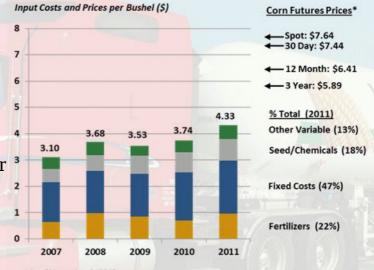
(1) Per the International Fertilizer Industry Association.

Farmer Profitability Supports Fertilizer Price



- Corn consumes the largest amount of nitrogen fertilizer
- Farmers are expected to generate substantial proceeds at currently forecasted corn prices
- Farmer incentivized to use nitrogen at corn price much lower than current spot
- Nitrogen fertilizer represents small portion of farmer's total input costs



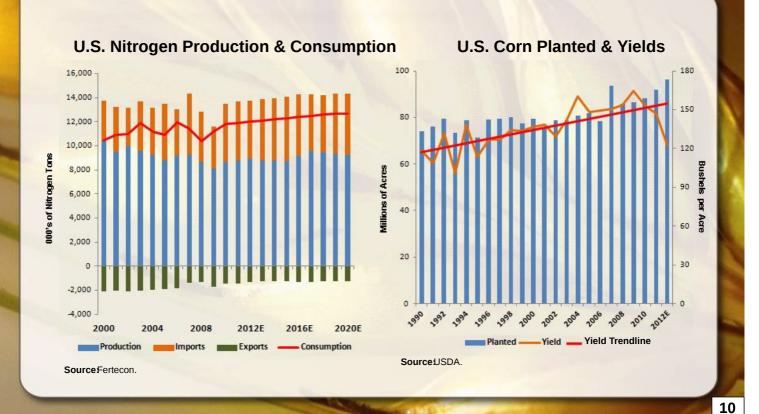


*As of November 8, 2012 Source: CIQ, USDA

Note: Fixed Costs include labor, machinery, land, taxes, insurance, and other.

Supply/Demand Supports Increased Planting





UAN Demand & U.S. Imports



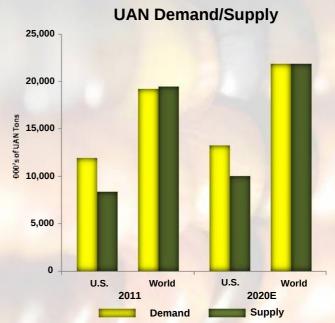
U.S. imports for *UAN* expected to be ~26% of total demand in 2020

U.S. Imports of UAN

(000's of UAN Tons)

Country	2007	2008	2009	2010	2011
Trinidad & Tobago	0	0	0	777	1,010
Russia	749	953	658	749	674
Canada	685	487	427	437	617
Romania	472	185	254	487	
Egypt	176	174	0	123	117
Lithuania	514	431	69	79	489
Ukraine	344	173	0	73	30
Poland	142	123	0	0	0
Estonia	0	13	30	117	92
Netherlands	18	28	0	44	144
Bulgaria	58	58	0	33	21
Germany	55	13	69	30	153
Belarus	96	0 0	0	0	0
Rest of world	38	3	3	2	29
Total	3,347	2,641	1,285	2,718	3,853

SourceUSDA. SourceFertecon.





UAN Expansion



Overview

- Increase exposure to strong UAN market dynamics
- Expand UAN capacity by 330K tons per year (~50%) to ~1MM tons/year
- Upgrade 100% of ammonia to UAN
- On-line at beginning of 2013
- Total cost of \$125MM-\$130MM
 - \$93MM spent through 09/30/12
- Annualized incremental impact
 - EBITDA: ~\$20MM
 - Available for distribution: ~\$0.25/unit

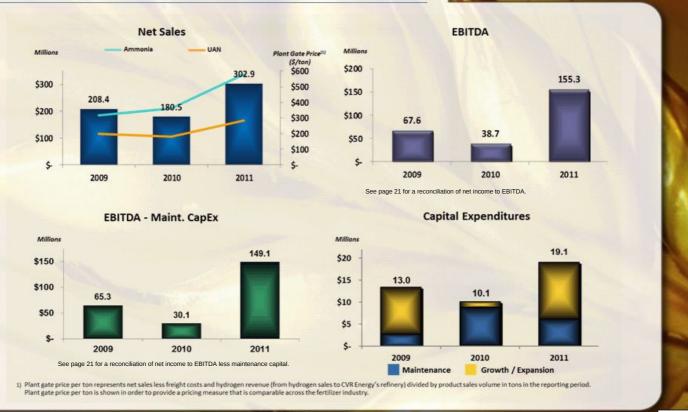


UAN Price Premium

to Ammonia

Financial Statistics





Continued Success in 2012



Expect DCF/Unit of \$1.70 to \$1.80 for 2012 Full Year

~ Benefit to 2013 Cash Available for Distribution of ~\$0.50/Unit from UAN Expansion and No Turnaround ~

\$US millions, except per unit data

	YTD 9/30/12	YTD 9/30/11	Change
Sales	\$234.7	\$215.3	9.0%
EBITDA)	\$115.7	\$107.6	7.5%
AdjustedEBITD(A)	\$121.1	\$114.0	6.2%
Operating Income	\$99.8	\$93.6	6.6%
Distributable Cash Flow (DCF)	\$118.2	\$71.5	n/a
DCF/Unit ^{®)}	\$1.62	\$0.98	n/a

⁽¹⁾ See page 21 for a reconciliation of net income to EBITDA.

See page 21 for reconciliation of EBITDA to Adjusted EBITDA.

⁽³⁾ Reflects post IPO for 2011 (April 13 – September 30).

Strong Financial Profile



(US\$ in millions)

Capitalization	As of 9/30/12
Cash & Equivalents	\$180.3
Credit Facility due April 2016:	
Term Loan	125.0
\$25 million Revolver	
Total Debt	\$125.0
Partners' Equity	465.9
Total Capitalization	\$590.9
LTM EBITDA ⁽¹⁾	\$163.4
LTM Interest Expense (1)	4.5
Key Credit Statistics	As of 9/30/12
Total Debt / LTM EBITDA	0.8x
LTM EBITDA / Interest Expense	36.3x
Total Debt / Book Cap.	21.2%
Liquidity	As of 9/30/12
Cash & Equivalents	\$180.3
\$25 million Revolver	25.0
Less: Drawn Amount	
Less: Letters of Credit	The second secon
Total Liquidity	\$205.3

Financial Flexibility to Support Growth Initiatives



(1) See page 21 for a reconciliation of LTM 09/30/12 EBITDA and interest expense.

A Bright Outlook



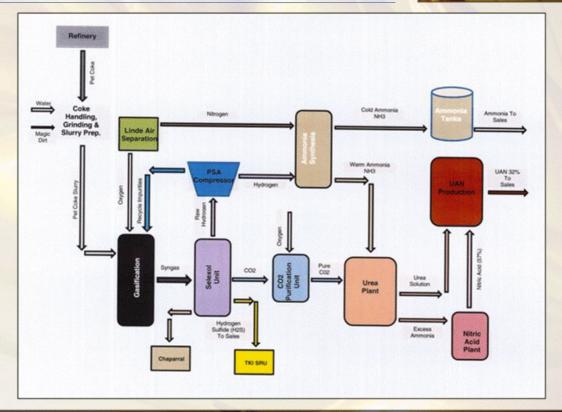
- Strong industry fundamentals
- High-quality & strategically-located assets
- Premium product focus
- Attractive growth opportunities
- Pay out 100% of available cash each quarter
- No IDR's
- Experienced management team





Fertilizer Plant Schematic





Non-GAAP Financial Measures



To supplement the actual results in accordance with U.S. generally accepted accounting principles (GAAP), for the applicable periods, the Company also uses certain non-GAAP financial measures as discussed below, which are adjusted for GAAP-based results. The use of non-GAAP adjustments are not in accordance with or an alternative for GAAP. The adjustments are provided to enhance the overall understanding of the Company's financial performance for the applicable periods and are also indicators that management utilizes for planning and forecasting future periods. The non-GAAP measures utilized by the Company are not necessarily comparable to similarly titled measures of other companies.

The Company believes that the presentation of non-GAAP financial measures provides useful information to investors regarding the Company's financial condition and results of operations because these measures, when used in conjunction with related GAAP financial measures (i) together provide a more comprehensive view of the Company's core operations and ability to generate cash flow, (ii) provide investors with the financial analytical framework upon which management bases financial and operational planning decisions, and (iii) presents measurements that investors and rating agencies have indicated to management are useful to them in assessing the Company and its results of operations.

Non-GAAP Reconciliation



<u>EBITDA</u>: Represents net income before the effect of interest expense, interest income, income tax expense (benefit) and depreciation and amortization. EBITDA is not a calculation based upon GAAP; however, the amounts included in EBITDA are derived from amounts included in the consolidated statement of operations of the Company.

Adjusted EBITDA: Represents EBITDA adjusted for the impact of share-based compensation, and, where applicable, major scheduled turnaround expense and loss on disposition of assets. We present Adjusted EBITDA because it is a key measure used in material covenants in our credit facility. Adjusted EBITDA is not a recognized term under GAAP and should not be substituted for net income as a measure of our liquidity. Management believes that Adjusted EBITDA enables investors and analysts to better understand our liquidity and our compliance with the covenants contained in our credit facility.

See below for reconciliation of net income to EBITDA, EBITDA to Adjusted EBITDA, & EBITDA less maintenance capital

200							
8	(in \$US millions)						
			For t	he	Fiscal	Ye	ars
		2	009	3	<u> 201</u> 0		2011
	Net income	\$	57.9	\$	33.3	\$	132.4
	Interest expense		-		-		4.0
	Interest (income)		(9.0)		(13.1)		-
	Depreciation and amortization		18.7		18.5		18.9
	Income tax expense		- 30	245	- 37	_	- 0
í	EBITDA	\$	67.6	\$	38.7	\$	<u>155.3</u>
Ī	Loss on disposition of assets		-		1.4		-
	Turnaround		-		3.5		-
ì	Share-based compensation	22	3.2	(S.F	9.0		7.3
	Adjusted EBITDA	<u>\$</u>	70.8	\$	52.6	<u>\$</u>	162.6
	EBITDA	\$	67.6	\$	38.7	\$	155.3
ĺ	Maintenance capital		2.3		8.6		6.2
	EBITDA less maintenance capital	\$	65.3	\$	30.1	\$	149.1

See below for reconciliation of net income to EBITDA & EBITDA to Adjusted EBITDA

1	(in \$US millions)				
į	1	Nine Months Ende			
ij		September 30,			
í		2011 2012			2012
١	Net income	\$	91.2	\$	96.9
ŧ	Interest expense, net		2.6		3.1
ı	Interest (income)		(0.1)		(0.2)
	Depreciation and amortization	ı	13.9		15.8
ž	Income tax expense		-		0.1
ļ	EBITDA	\$	107.6	\$	115.7
ì	Major turnaround expense		-		0.2
	Share-based compensation	<u></u>	6.4	<u> </u>	5.2
	Adjusted EBITDA	\$	114.0	\$	121.1

See below for reconciliation of LTM 09/30/12 EBITDA & Interest Expense

(in \$US millions)			Inte	rest
	Е	BITDA	Exp	ense
9 months ended 9/30/12	\$	115.7	\$	3.1
12 months ended 12/31/11		155.3		4.0
Less: 9 months ended 9/30/11		107.6		2.6
LTM 9/30/12	\$	163.4	\$	4.5