UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 11, 2015

RENTECH NITROGEN PARTNERS, L.P.

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of incorporation)

001-35334

(Commission File No.)

45-2714747

(IRS Employer Identification No.)

10877 Wilshire Boulevard, 10th Floor Los Angeles, California (Address of principal executive offices)

90024

(Zip Code)

(Registrant's telephone number, including area code): (310) 571-9800

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2 below):

- ☑ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- o Pre-commencement communications pursuant to Rule 13a-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02 Results of Operations and Financial Conditions.

On August 11, 2015, Rentech Nitrogen Partners, L.P. issued a press release announcing its financial results for the three months ended June 30, 2015. A copy of the press release is attached as Exhibit 99.1 to this report.

Item 8.01 Other Events.

To the extent required, the information set forth in Item 2.02 is incorporated into this Item 8.01 by reference .

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits:

Exhibit No.	Description of the Exhibit
Exhibit 99.1	Press Release issued by Rentech Nitrogen Partners, L.P. dated August 11, 2015 regarding financial results.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

RENTECH NITROGEN PARTNERS, L.P.,

a Delaware limited Partnership

By: Rentech Nitrogen GP, LLC

Its: General Partner

By: /s/ Dan J. Cohrs

Dan J. Cohrs

Executive Vice President and Chief Financial Officer

Date: August 11, 2015



FOR IMMEDIATE RELEASE

Rentech Nitrogen Partners, L.P. Announces Results for the Second Quarter 2015; Cash Distribution of \$1.00 per Unit

Expects Cash Distributions for 2015 of Approximately \$2.00 per Unit

LOS ANGELES, CA (August 11, 2015) – Rentech Nitrogen Partners, L.P. (NYSE: RNF) today announced financial and operating results for the three and six months ended June 30, 2015. The partnership also announced a cash distribution of \$1.00 per unit for the second quarter of 2015.

Keith Forman, CEO of Rentech Nitrogen, said, "Our second quarter results exceeded our expectations. Favorable weather at the beginning of the spring application period resulted in strong demand for ammonia and ammonium sulfate. In addition, I'm pleased to see the Pasadena facility generate another quarter of positive EBITDA. We are well on our way to generating EBITDA in the range of \$10 million at Pasadena this year."

Mr. Forman continued, "We are forecasting 2015 to be our second best year since going public, with cash distributions for the year of approximately \$2.00 per unit and consolidated EBITDA of about \$118 million."

Mr. Forman added, "We are excited about the merger with CVR Partners that was announced yesterday, and we continue our process to sell the Pasadena facility separately."

Three Months Ended June 30, 2015

Revenues for the second quarter of 2015 were \$109.9 million, compared to \$113.6 million in 2014. Gross profit for the second quarter of 2015 was \$44.7 million, compared to \$28.2 million for the same period last year. Adjusted EBITDA for the second quarter of 2015 was \$47.7 million, compared to \$30.7 million in the corresponding 2014 period. A further explanation of Adjusted EBITDA, a non-GAAP financial measure, as used here and throughout this press release appears below.

During the second quarter of 2015, Rentech Nitrogen recorded an asset impairment charge of \$101.8 million for the Pasadena Facility, due to our conclusion that our process to evaluate strategic alternatives and the announced agreement with CVR Partners made it more likely than not that the facility would be sold or otherwise disposed of before the end of its previously estimated useful life. This conclusion requires that the estimate of future cash flows used to calculate the fair value of the facility must include estimated sale proceeds and interim cash flows leading up to the sale.

Net loss for the second quarter of 2015 was \$(66.2) million, or a loss of \$(1.70) per basic unit. This compares to net loss of \$(8.9) million, or a loss of \$(0.23) per basic unit, for the prior year period. Net income was \$35.6 million, or \$0.92 per unit, for the quarter ended June 30, 2015, excluding the loss due to the Pasadena asset impairment. This compares to net income \$18.3 million, or \$0.47 per unit, for the prior year period, excluding an impairment to Pasadena goodwill.

East Dubuque Facility

Revenues for the second quarter of 2015 were \$72.1 million, compared to \$73.9 million for the same period last year. The decrease was primarily due to lower sales volumes and prices for UAN, partially offset by higher sales volumes and prices for ammonia.

Ammonia deliveries increased due to strong demand from agricultural and industrial customers leading into the spring planting season. Volumes were low in 2014 because production was interrupted by a planned turnaround and a fire in the fourth quarter of 2013. Volumes were also higher in 2015 as a result of operating at expanded rates following the

completion of the ammonia capacity expansion. UAN deliveries decreased due to greater demand for ammonia and lower priced urea, and wet conditions during the UAN application period.

Average sales prices per ton for the second quarter of 2015 were 6% higher for ammonia and 7% lower for UAN, as compared with the same period last year. These two products comprised 88% of our East Dubuque Facility's revenues for the second quarter of 2015 and 88% for the same period in the prior year. The increase in ammonia prices is due primarily to an increase in demand due to ideal conditions for applying ammonia. The decrease in UAN prices is due primarily to lower demand for UAN.

Gross profit was \$42.7 million for the second quarter of 2015; this compares to \$33.0 million for the same period last year. Gross profit margin for the second quarter of 2014 was 59%, compared to 45% for the same period last year. The increases in gross profit and gross margin were primarily due to higher sales volumes and prices for ammonia, business interruption insurance proceeds of \$4.4 million related to the 2013 fire and unrealized gains on natural gas derivatives, partially offset by lower sales volumes and prices for UAN. Gross profit margin, without business interruption insurance proceeds and natural gas derivatives, was 51% for the second quarter of 2015, compared to 45%, without natural gas derivatives, for the same period in the prior year.

Adjusted EBITDA for the second quarter of 2015 was \$46.6 million, compared to \$36.8 million in the corresponding period in 2014.

Net income was \$41.2 million for the second quarter of 2015, compared to \$31.6 million for the same period last year.

Pasadena Facility

Revenues for the second quarter of 2015 were \$37.8 million, compared to \$39.7 million for the same period last year. The decrease was due to lower sales volumes for ammonium sulfate and ammonium thiosulfate, and lower sales prices for sulfuric acid, partially offset by higher sales prices for ammonium sulfate and ammonium thiosulfate, and higher sales volumes for sulfuric acid.

Average sales prices per ton increased for ammonium sulfate by 35% and decreased by 12% for sulfuric acid for the second quarter of 2015, as compared with the same period last year. These two products comprised 91% of our Pasadena Facility's revenues for the second quarter of 2015 and 93% for the same period in the prior year. Ammonium sulfate sales prices increased due to a higher percentage of sales in the domestic market; continued demand for ammonium sulfate as retailers move away from ammonium nitrate; and production issues at other North American facilities. As part of our restructuring plan, we reduced our historically low-margin sales to Brazil. No ammonium sulfate sales were made to Brazil during the second quarter of 2015, while 36% of ammonium sulfate sales were to Brazil during the second quarter of 2014.

The higher sales volumes for sulfuric acid and lower sales volumes for ammonium sulfate were the result of our restructuring plan implemented in late 2014. In addition to reducing sales to Brazil, the restructuring plan included reducing expected annual production of ammonium sulfate by approximately 25%, to 500,000 tons. Sulfuric acid is a component in the production of ammonium sulfate. With reduced production of ammonium sulfate, less sulfuric acid is needed, which results in more sulfuric acid being available for sale.

During the second quarter of 2015, the sulfuric acid plant operated at reduced rates, due to a crack on the boiler exit duct. The crack was repaired during planned downtime in July 2015, and the sulfuric acid plant has subsequently operated at full rates.

Gross profit was \$2.0 million for the second quarter of 2015, compared to a gross loss of \$(4.7) million for the same period last year. Gross profit margin for the second quarter of 2015 was 5% compared to a gross loss margin of (12%) for the same period last year. The increases in gross profit and gross profit margins were primarily due to higher sales prices for ammonium sulfate and ammonium thiosulfate, higher sales volumes for sulfuric acid, lower operating costs due to the restructuring and a decrease in the write down of inventories.

Adjusted EBITDA for the second quarter of 2015 was \$3.4 million, compared to an Adjusted EBITDA loss of \$(3.8) million in the corresponding period in 2014.

The Pasadena Facility incurred an asset impairment charge of \$101.8 million in the second quarter of 2015. The impairment reduced property, plant and equipment by \$81.3 million and eliminated intangible assets by \$20.5 million. In the corresponding period last year, the facility incurred a goodwill impairment of \$27.2 million, which eliminated all the remaining goodwill associated with the facility.

Net loss was \$(99.5) million for the second quarter 2015, compared to a net loss of \$(33.5) million for the same period last year. Net income was \$2.2 million for the second quarter of 2015, excluding the loss due to the asset impairment. This compares to a net loss of \$(6.3) million, for the prior year period, excluding the goodwill impairment.

Six Months Ended June 30, 2015

Revenues for the six months ended June 30, 2015 were \$179.0 million, compared to \$169.9 million for the prior year period. Gross profit for the six months ended June 30, 2015 was \$63.5 million, compared to \$42.0 million in the prior year period. Adjusted EBITDA for the six months ended June 30, 2015 was \$66.8 million, compared to \$42.2 million for the prior year period.

During the six months ended June 30, 2015, Rentech Nitrogen recorded an asset impairment charge of \$101.8 million for the Pasadena Facility, due to our conclusion that our process to evaluate strategic alternatives and the announced agreement with CVR Partners made it more likely than not that the facility would be sold or otherwise disposed of before the end of its previously estimated useful life. This conclusion requires that the estimate of future cash flows used to calculate the fair value of the facility must include estimated sale proceeds and interim cash flows leading up to the sale.

Net loss for the six months ended June 30, 2015 was \$(57.3) million, or \$(1.47) per unit. This compares to a net loss of \$(5.8) million, or \$(0.15) per basic unit, for the prior year period. Net income was \$44.5 million, or \$1.15 per unit, for the six months ended June 30, 2015, excluding the Pasadena asset impairment. This compares to \$21.4 million, or \$0.55 per unit, for the prior year period, excluding an impairment to Pasadena goodwill.

East Dubuque Facility

Revenues for the six months ended June 30, 2015 were \$108.8 million, compared to \$102.4 million for the same period last year. The increase was primarily due to higher sales volumes and prices for ammonia, partially offset by lower sales volumes and prices for UAN, and lower natural gas sales.

Average sales prices per ton for the six months ended June 30, 2015 were 3% higher for ammonia and 5% lower for UAN, compared with the same period last year. These two products comprised 85% of our East Dubuque Facility's revenues for the six months ended June 30, 2015 and 80% for the same period last year.

Gross profit was \$60.1 million for the six months ended June 30, 2015, compared to \$45.4 million for the same period last year. Gross profit margin was 55% for the six months ended June 30, 2015, compared to 44% for the prior year period. The increases in gross profit and gross margin were primarily due to higher sales volumes and prices for ammonia, business interruption insurance proceeds of \$4.4 million and unrealized gains on natural gas derivatives, partially offset by lower sales volumes and prices for UAN. Gross profit margin, without business interruption insurance proceeds and natural gas derivatives, was 47% for the six months ended June 30, 2015, compared to 45%, without natural gas derivatives, for the same period in the prior year.

Adjusted EBITDA for the six months ended June 30, 2015 was \$65.9 million, compared to \$50.2 million for the prior year period.

Net income was \$57.2 million for the six months ended June 30, 2015, compared to \$42.8 million for the prior year period.

Pasadena Facility

Revenues for the six months ended June 30, 2015 were \$70.2 million, compared to \$67.5 million for the same period last year. The increase was due to higher sales prices for ammonium sulfate and ammonium thiosulfate, and higher sales volumes for sulfuric acid, partially offset by lower sales volumes for ammonium sulfate and ammonium thiosulfate, and lower sales prices for sulfuric acid.

Average sales prices per ton increased by 32% for ammonium sulfate and decreased by 5% for sulfuric acid for the six months ended June 30, 2015, compared to the same period last year. These two products comprised 90% of revenues for the six months June 30, 2015 and 89% for the same period last year.

Gross profit was \$3.4 million for the six months ended June 30, 2015, compared to gross loss of \$(3.4) million for the same period last year. Gross margin for the six months ended June 30, 2015 was 5%, compared to gross loss margin of (5%) for the same period last year. The increases in gross profit and gross profit margins were primarily due to higher sales prices for ammonium sulfate and ammonium thiosulfate, higher sales volumes for sulfuric acid, a decrease in operating costs due to the restructuring and a decrease in the write down of inventories.

Adjusted EBITDA was \$5.4 million for the six months ended June 30, 2015, compared to an Adjusted EBITDA loss of \$(3.5) million for the same period last year.

The Pasadena Facility incurred an asset impairment charge of \$101.8 million for the six months ended June 30, 2015. The impairment reduced property, plant and equipment by \$81.3 million and eliminated intangible assets by \$20.5 million. In the corresponding period last year, the facility incurred a goodwill impairment of \$27.2 million, which eliminated all the remaining goodwill associated with the facility.

Net loss was \$(99.4) million for the six months ended June 30, 2015, compared to a net loss of \$(34.3) million in 2014. Net income was \$2.4 million for the six months ended June 30, 2015, excluding the loss due to the asset impairment. This compares to a net loss of \$(7.1) million, for the six months ended June 30, 2014, excluding the goodwill impairment.

Outlook

Third Quarter 2015 Guidance

Rentech Nitrogen expects results for the third quarter of 2015 to be seasonally low. The partnership provided the following forecast for product deliveries, consumption of inputs and capital expenditures for the third quarter of 2015.

	3Q15
Forecasted Deliveries (in thousand tons)	
East Dubuque Facility	
Ammonia	21
UAN	83
Urea (liquid and granular)	13
Nitric acid	3
Pasadena Facility	
Ammonium sulfate	169
Sulfuric acid	46
Ammonium thiosulfate	16
Forecasted Consumption in Deliveries	
East Dubuque Facility	
Natural gas (in million MMBtus)	2.4
Pasadena Facility	
Ammonia	45
Sulfur	61
Sulfuric acid	173
Maintenance Capital Expenditures (in millions)	
East Dubuque Facility	\$ 3.7
Pasadena Facility	\$ 2.0
Growth Capital Expenditures (in millions) ¹	
East Dubuque Facility	\$ 5.2
Ammonia converter project	\$ 4.3
Pasadena Facility	\$ _

1We expect to fund growth capital expenditures with borrowings under the partnership's credit facility.

2015 Outlook and Progress

The partnership is currently projecting consolidated adjusted EBITDA to be approximately \$118 million in 2015, a significant improvement from last year. For 2015, the partnership projects Adjusted EBITDA of approximately \$117 million for East Dubuque and approximately \$10 million for Pasadena. Rentech Nitrogen projects cash distributions for 2015 to be approximately \$2.00 per unit. Our previously provided guidance for 2015 production, deliveries and consumption of inputs is unchanged.

		For the Twelve Months Ending December 31, 2015								
	E	East Dubuque Facility		Pasadena Facility		Partnership Level		onsolidated		
			(stated in millions, ex		except per unit data)					
Net income (loss)	\$	99	\$	(101)	\$	(31)	\$	(33)		
Add:										
Net interest expense		_		_		22		22		
Depreciation and amortization		18		11		_		29		
Other				100		<u> </u>		100		
Adjusted EBITDA	\$	117	\$	10	\$	(9)	\$	118		
Less: Maintenance capital expenditures		(11)		(4)		_		(15)		
Less: Net interest expense		_		_		(22)		(22)		
Plus: Non-cash compensation expense		_		_		2		2		
Cash available for distribution	\$	106	\$	6	\$	(29)	\$	83		
Cash available for distribution, per unit	\$	2.72	\$	0.15	\$	(0.74)		2.13		
Less: Replenishment of reserves for WC purposes		_		_		(5)		(5)		
Cash distribution	\$	106	\$	6	\$	(34)	\$	78		
Cash distribution, per unit	\$	2.72	\$	0.15	\$	(0.87)		2.00		
Common units outstanding		39		39		39		39		

Rentech Nitrogen provided the following key operating metrics, progress against its forecasted product deliveries and consumption of inputs for 2015 for the East Dubuque and Pasadena facilities:

	 Locked-in or Delivered
East Dubuque Facility	
Deliveries1	
Ammonia	
Tons (in thousands)	138 or 68%
Average price	\$ 554
UAN	
Tons (in thousands)	281 or 100%
Average price	\$ 255
Natural Gas in Cost of Sales ¹	
(million MMBtus)	11.3 or 87%
Purchased average cost per MMBtu (including transportation costs)	\$ 3.82
Unrealized derivatives (gain) per MMBtu	\$ (0.37)
Average cost per MMBtu (including transportation costs)	\$ 3.45
Pasadena Facility	
Deliveries and Commitments ¹	
Ammonium sulfate	
Tons (in thousands)	329 or 62%
Average price	\$ 246

¹Through July 30, 2015.

Second Quarter 2015 Cash Available for Distribution

Cash distributions for the second quarter of 2015 will total \$38.9 million, or \$1.00 per unit. The distribution will be paid on August 28, 2015 to unit holders of record as of August 21, 2015. The calculation of the cash available for distribution appears below in this press release.

Conference Call with Management

Rentech Nitrogen will hold a conference call today, August 11, 2015 at 7:00 a.m. PDT, during which senior management will review the partnership's financial results for this period and provide an update on the business. Callers may listen to the live presentation, which will be followed by a question and answer segment, by dialing 800-774-6070 or 630-691-2753 and entering the pass code 7746425#. An audio webcast of the call will be available at www.rentechnitrogen.com within the Investor Relations portion of the site under the Presentations section. A replay will be available by audio webcast and teleconference from 9:30 a.m. PDT on August 11 through 11:59 p.m. PDT on August 18. The replay teleconference will be available by dialing 888-843-7419 or 630-652-3042 and entering the audience passcode 7746425#.

Rentech Nitrogen Partners, L.P. Consolidated Statements of Operations

(Amounts in Thousands, Except per Unit Data)

	For the Three Months Ended June 30,				For the Six Months Ended June 30,				
		2015		2014		2015		2014	
		(Unau	dited)			(Unau	dited)	ited)	
Revenues	\$	109,853	\$	113,609	\$	179,027	\$	169,889	
Cost of sales		65,127		85,390		115,518		127,906	
Gross profit		44,726		28,219		63,509		41,983	
Operating expenses									
Selling, general and administrative expense		4,166		4,504		8,502		9,782	
Depreciation and amortization		424		375		853		708	
Pasadena asset impairment		101,772		_		101,772		_	
Pasadena goodwill impairment		_		27,202		_		27,202	
Other expense		431		228		427		222	
Total operating expenses		106,793		32,309		111,554		37,914	
Operating income (loss)		(62,067)		(4,090)		(48,045)		4,069	
Other expense, net				_	-		<u></u>		
Interest expense		(5,546)		(4,809)		(10,574)		(9,813)	
Other income, net		1,411		_		1,408		_	
Total other expenses, net		(4,135)	· ·	(4,809)		(9,166)	<u> </u>	(9,813)	
Loss before income taxes	<u></u>	(66,202)		(8,899)		(57,211)		(5,744)	
Income tax expense		9		25		47		55	
Net loss	\$	(66,211)	\$	(8,924)	\$	(57,258)	\$	(5,799)	
Net loss per common unit allocated to common	Φ.	(1.70)	Φ.	(0.22)	Φ.	(1 47)	Φ.	(0.15)	
unitholders - Basic	\$	(1.70)	\$	(0.23)	\$	(1.47)	\$	(0.15)	
Net loss per common unit allocated to common unitholders - Diluted	\$	(1.70)	\$	(0.23)	\$	(1.47)	\$	(0.15)	
Weighted-average units used to compute net loss per common unit:									
Basic		38,915		38,891		38,914		38,890	
Diluted		38,915		38,891		38,914		38,890	

		For the Thi Ended J				For the Si Ended J		
		2015		2014		2015		2014
Production Tons (in thousands)								
East Dubuque Facility:								
Ammonia		89		85		172		163
Ammonia Available for Sale (included in line above)		50		48		96		85
UAN		69		71		139		150
Other Products (excludes CO ₂)		75		74		146		151
Pasadena Facility:						0		
Ammonium Sulfate		133		144		262		290
Sulfuric Acid		121		100		264		229
Ammonium Thiosulfate		16		15		35		35
Delivered Tons (in thousands)		10		13		33		33
East Dubuque Facility:								
Ammonia		70		70		110		70
		79		72		110		79
UAN		62		82		110		131
Other Products (excludes CO2)		19		17		37		33
Pasadena Facility:								
Ammonium Sulfate		116		174		218		286
Sulfuric Acid		36		20		74		41
Ammonium Thiosulfate		15		21		38		43
Average Sales Price per Ton								
East Dubuque Facility:								
Ammonia	\$	580	\$	548	\$	564	\$	547
UAN	\$	286	\$	309	\$	278	\$	292
Pasadena Facility:	•		•		•		•	
Ammonium Sulfate	\$	273	\$	202	\$	260	\$	197
Sulfuric Acid	\$	84	\$	93	\$	86	\$	89
Ammonium Thiosulfate	\$	82	\$	107	\$	164	\$	147
Animonium miosunate	Ψ	02	Ψ	101	Ψ	104	Ψ	141
Input Costs								
East Dubuque Facility:								
Natural Gas		0.460		0.000		0.101		F 000
Natural Gas Used in Production (Thousand MMBtus)		3,169		3,030		6,191		5,888
Average Natural Gas Cost per MMBtu, including transportation cost,	_		_		_		_	
used in production	\$	3.27	\$	4.99	\$	3.96	\$	5.08
Natural Gas in Cost of Sales (Thousand MMBtus)		4,050		4,100		6,236		5,621
Purchased Average Natural Gas Cost per MMBtu, Including								
Transportation Cost	\$	4.12	\$	5.08	\$	4.35	\$	5.13
Unrealized Loss (Gain) on Derivatives	\$	(0.40)	\$	0.13	\$	(0.68)	\$	0.10
Average Natural Gas Cost per MMBtu, Including Transportation Cost	\$	3.72	\$	5.21	\$	3.67	\$	5.23
Input Costs								
Pasadena Facility:								
Ammonia								
Ammonia Used in Production (Thousand Tons)		36		36		72		79
Ammonia in Cost of Sales (Thousand Tons)		32		47		61		79
Sulfur		02						
Sulfur Used in Production (Thousand Tons)		44		37		96		84
Sulfur in Cost of Sales (Thousand Tons)		44		35		86		94
On-Stream Rates1:		44		33		80		34
East Dubuque Facility:		100.007		100.007		100.007		100.00
Ammonia		100.0%		100.0%		100.0%		100.0%
UAN		100.0%		100.0%		100.0%		98.9%
Pasadena Facility:								
Ammonium Sulfate		86.1%		81.9%		87.5%		81.5%
Sulfuric Acid		04 706		00 206		06.00%		00 00

¹ The on-stream factors for the ammonia, UAN, ammonium sulfate and sulfuric acid plants equal the total days the applicable plant operated in any given period, divided by the total days in the period.

Sulfuric Acid

94.7%

99.2%

96.9%

98.8%

Rentech Nitrogen Partners, L.P. Statements of Operations by Business Segment (Stated in Thousands)

	For the Three Months Ended June 30,					For the Six Months Ended June 30,			
		2015		2014		2015		2014	
Revenues				(in thous	sands)				
East Dubuque	\$	72,060	\$	73,943	\$	108,812	\$	102,434	
Pasadena	•	37,793		39,666		70,215		67,455	
Total revenues	\$	109,853	\$	113,609	\$	179,027	\$	169,889	
Gross profit (loss)		· · ·		-			_	•	
East Dubuque	\$	42,680	\$	32,952	\$	60,121	\$	45,350	
Pasadena		2,046		(4,733)		3,388		(3,367)	
Total gross profit	\$	44,726	\$	28,219	\$	63,509	\$	41,983	
Selling, general and administrative expenses	<u> </u>								
East Dubuque	\$	1,000	\$	1,088	\$	2,346	\$	2,221	
Pasadena		844		1,247		1,640		3,076	
Total segment selling, general and administrative									
expenses	\$	1,844	\$	2,335	\$	3,986	\$	5,297	
Depreciation and amortization									
East Dubuque	\$	65	\$	38	\$	134	\$	75	
Pasadena		359		337		719		633	
Total segment depreciation and amortization recorded in operating expenses		424		375		853		708	
Net income (loss)					<u> </u>				
East Dubuque	\$	41,197	\$	31,578	\$	57,219	\$	42,787	
Pasadena		(99,526)		(33,546)		(99,363)		(34,332)	
Total segment net income (loss)	\$	(58,329)	\$	(1,968)	\$	(42,144)	\$	8,455	
Reconciliation of segment net income (loss) to consolidated net loss:						_			
Segment net income (loss)	\$	(58,329)	\$	(1,968)	\$	(42,144)	\$	8,455	
Partnership and unallocated expenses recorded as selling, general and administrative expenses		(2,322)		(2,169)		(4,516)		(4,485)	
Partnership and unallocated expenses recorded as other		(2,522)		(2,109)		(4,510)		(4,400)	
expense		(31)		_		(60)		_	
Unallocated interest expense		(5,529)		(4,787)		(10,538)		(9,769)	
Consolidated net loss	\$	(66,211)	\$	(8,924)	\$	(57,258)	\$	(5,799)	

Rentech Nitrogen Partners, L.P. Selected Balance Sheet Data

(Stated in Thousands)

	 As of June 30, 2015	Dec	As of cember 31, 2014
	(in thou	ısands)	
Cash	\$ 38,501	\$	28,028
Working capital	43,743		14,499
Construction in progress	12,726		47,758
Total assets	328,045		414,316
Debt	344,000		335,000
Total partners' capital (deficit)	(73,468)		8,891

Disclosure Regarding Non-GAAP Financial Measures

Adjusted EBITDA is defined as net income (loss) plus net interest expense and other financing costs, income tax expense, depreciation and amortization and unusual items, like impairment charges. As used in this table, we calculate cash available for distribution as Adjusted EBITDA plus non-cash compensation expense, less the sum of maintenance capital expenditures not funded by financing proceeds, net interest expense and cash reserved for working capital purposes. Adjusted EBITDA and cash available for distribution are used as supplemental financial measures by management and by external users of our financial statements, such as investors and commercial banks, to assess:

- the financial performance of our assets without regard to financing methods, capital structure or historical cost basis; and
- our operating performance and return on invested capital compared to those of other publicly traded limited partnerships and other public companies, without regard to financing methods and capital structure.

Net income (loss) excluding impairments are included to provide management and investors with net income results for Rentech Nitrogen and Pasadena that are more easily compared to the prior year period.

Non-GAAP financial measures should not be considered alternatives to any measure of financial performance or liquidity presented in accordance with GAAP. Non-GAAP financial measures may have material limitations as performance measures because they exclude items that are necessary elements of our costs and operations. In addition, Adjusted EBITDA and cash available for distribution presented by other companies may not be comparable to our presentation, since each company may define these terms differently.

The table below reconciles Adjusted EBITDA to net income (loss) for the second quarter of 2015. It also reconciles cash available for distribution to Adjusted EBITDA, both of which are non-GAAP financial measures, for the second quarter of 2015.

	For the Three Months Ended June 30, 2015							
	East Dubuque Facility		Pasadena Facility		ı	Partnership Level	Со	nsolidated
			(in	thousands, exc	ept p	er unit data)		
Net income (loss)	\$	41,197	\$	(99,526)	\$	(7,882)	\$	(66,211)
Add:								
Net interest expense		17		_		5,529		5,546
Pasadena asset impairment		_		101,772		_		101,772
Income tax expense		(14)		23		_		9
Depreciation and amortization		5,384		2,570		_		7,954
Other		(16)		(1,425)		30		(1,411)
Adjusted EBITDA	\$	46,568	\$	3,414	\$	(2,323)	\$	47,659
Plus: Non-cash compensation expense		_		_		387		387
Less: Maintenance capital expenditures		(2,376)		(998)		_		(3,374)
Less: Net interest expense		(17)		_		(5,529)		(5,546)
Less: Cash reserved for working capital purposes		_		_		(198)		(198)
Plus: Distributions of cash reserves		<u> </u>		<u> </u>		<u> </u>		<u> </u>
Cash available for distribution	\$	44,175	\$	2,416	\$	(7,663)	\$	38,928
Cash available for distribution, per unit	\$	1.13	\$	0.06	\$	(0.19)		1.00
Common units outstanding		38,928		38,928		38,928		38,928

The table below reconciles Adjusted EBITDA, which is a non-GAAP financial measure, to net income (loss) for the six months ended June 30, 2015.

	For the Six Months Ended June 30, 2015									
	East Dubuque Facility		Pasadena Facility		Partnership Level		С	onsolidated		
			(i	in thousands, exc	ept	per unit data)				
Net income (loss)	\$	57,219	\$	(99,363)	\$	(15,114)	\$	(57,258)		
Add:										
Net interest expense		36		_		10,538		10,574		
Pasadena asset impairment		_		101,772		_		101,772		
Income tax expense		_		47		_		47		
Depreciation and amortization		8,692		4,405		_		13,097		
Other		(42)		(1,425)		59		(1,408)		
Adjusted EBITDA	\$	65,905	\$	5,436	\$	(4,517)	\$	66,824		

The table below reconciles Adjusted EBITDA to net income (loss) for the three months ended June 30, 2014.

	For the Three Months Ended June 30, 2014									
	East Dubuque Facility		Pasadena Facility		Partnership Level		С	onsolidated		
			(iı	n thousands, exc	cept p	per unit data)				
Net income (loss)	\$	31,578	\$	(33,546)	\$	(6,956)	\$	(8,924)		
Add:										
Net interest expense		22		_		4,787		4,809		
Pasadena goodwill impairment				27,202		_		27,202		
Income tax expense		(2)		27		_		25		
Depreciation and amortization		5,155		2,474		_		7,629		
Other		_		_		_		_		
Adjusted EBITDA	\$	36,753	\$	(3,843)	\$	(2,169)	\$	30,741		

The table below reconciles Adjusted EBITDA to net income (loss) for the six months ended June 30, 2014.

	For the Six Months Ended June 30, 2014										
	East Dubuque Facility		Pasadena Facility		Partnership Level		Co	onsolidated			
	(in thousands, except per unit data)										
Net income (loss)	\$	42,787	\$	(34,332)	\$	(14,254)	\$	(5,799)			
Add:											
Net interest expense		44		_		9,769		9,813			
Pasadena goodwill impairment		_		27,202		_		27,202			
Income tax expense		1		54		_		55			
Depreciation and amortization		7,397		3,536		_		10,933			
Other		_		_		_		_			
Adjusted EBITDA	\$	50,229	\$	(3,540)	\$	(4,485)	\$	42,204			

The table below reconciles net income (loss) excluding impairments for the second quarters of 2015 and 2014.

		For the Three Months Ended June 30,			
(Stated in Thousands, Except per Unit Data)	2015		2014		
		(unau	dited)		
Net loss attributable to common unit holders	\$	(66,211)	\$	(8,924)	
Pasadena asset impairment		101,772		_	
Pasadena goodwill impairment		_		27,202	
Net income attributable to common unit holders excluding the Pasadena asset and goodwill					
impairments	\$	35,561	\$	18,278	
Net loss per unit attributable to common unit holders	\$	(1.70)	\$	(0.23)	
Per unit Pasadena asset impairment		2.62		_	
Per unit Pasadena goodwill impairment		_		0.70	
Net income per unit attributable to common unit holders excluding the Pasadena asset and		_			
goodwill impairments	\$	0.92	\$	0.47	
Weighted-Average Common Units Outstanding		38,915		38,891	

The table below reconciles net income (loss) excluding impairments for the six months ended June 30, 2015 and 2014.

		For the Six Months Ended June 30,			
(Stated in Thousands, Except per Unit Data)		2015		2014	
		(unaudited)			
Net loss attributable to common unit holders	\$	(57,258)	\$	(5,799)	
Pasadena asset impairment		101,772		_	
Pasadena goodwill impairment		_		27,202	
Net income attributable to common unit holders excluding the Pasadena asset and					
goodwill impairments	\$	44,514	\$	21,403	
Net loss per unit attributable to common unit holders	\$	(1.47)	\$	(0.15)	
Per unit Pasadena asset impairment		2.62		_	
Per unit Pasadena goodwill impairment		_		0.70	
Net income per unit attributable to common unit holders excluding the Pasadena asset	'				
and goodwill impairments	\$	1.15	\$	0.55	
Weighted-Average Common Units Outstanding		38,914		38,890	

The table below reconciles net loss attributable to the Pasadena facility excluding impairments for the second guarters of 2015 and 2014.

(Stated in thousands)	F0	For the Three Months Ended June 30,			
	2015		2014		
		(unaudited)			
Net loss for Pasadena	\$	(99,526)	\$	(33,546)	
Pasadena asset impairment		101,772		_	
Pasadena goodwill impairment		_		27,202	
Net income (loss) attributable to Pasadena excluding the Pasadena asset and goodwill					
impairments	\$	2,246	\$	(6,344)	

The table below reconciles net loss attributable to the Pasadena facility excluding impairments for the six months ended June 30, 2015 and 2014.

	For the Six Months Ended June 30,				
(Stated in thousands)		2015		2014	
		(unaudited)			
Net loss for Pasadena	\$	(99,363)	\$	(34,332)	
Pasadena asset impairment		101,772		_	
Pasadena goodwill impairment		_		27,202	
Net income (loss) attributable to Pasadena excluding the Pasadena asset and goodwill					
impairments	\$	2,409	\$	(7,130)	

About Rentech Nitrogen, L.P.

Rentech Nitrogen (<u>www.rentechnitrogen.com</u>) was formed by Rentech, Inc. to own, operate and expand its nitrogen fertilizer business. Rentech Nitrogen's assets consist of two fertilizer production facilities owned by its operating subsidiaries. The East Dubuque facility is located in the northwestern corner of Illinois, and uses natural gas as a feedstock to produce primarily anhydrous ammonia and UAN solution for sale to customers in the Mid Corn Belt. The Pasadena facility is located in Pasadena, Texas, along the Houston Ship Channel; it uses ammonia and sulfur as feedstocks to produce ammonium sulfate and ammonium thiosulfate fertilizers, and sulfuric acid. Rentech Nitrogen is the largest producer of synthetic granulated ammonium sulfate fertilizer in North America, with sales in the United States and internationally.

Additional Information About the Proposed Transaction

In connection with the proposed transaction, CVR Partners intends to file a registration statement on Form S-4 that will include a prospectus of CVR Partners and a proxy statement of Rentech Nitrogen, and CVR Partners and Rentech Nitrogen intend to file other documents, with the Securities and Exchange Commission (the "SEC"). INVESTORS ARE URGED TO READ THE PROXY STATEMENT/PROSPECTUS AND OTHER RELEVANT DOCUMENTS FILED WITH THE SEC IF AND WHEN THEY BECOME AVAILABLE BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION.

A definitive proxy statement / prospectus will be sent to unitholders of Rentech Nitrogen seeking their approval of the transaction. Investors and security holders may obtain a free copy of the definitive proxy statement / prospectus (when available) and other documents filed by CVR Partners and Rentech Nitrogen with the SEC at the SEC's website, www.sec.gov. The definitive proxy statement / prospectus (when available) and such other documents relating to CVR Partners may also be obtained free of charge by directing a request to CVR Partners LP, Attn: Investor Relations, 2277 Plaza Drive, Suite 500, Sugar Land, TX 77479. The definitive proxy statement / prospectus (when available) and such other documents relating to Rentech Nitrogen may also be obtained free of charge by directing a request to Rentech Nitrogen Partners, L.P., Attn: Investor Relations, Julie Dawoodjee Cafarella, 10877 Wilshire Blvd., 10th Floor, Los Angeles, CA 90024.

Participants in the Solicitation

CVR Partners, Rentech Nitrogen and their respective directors and executive officers may, under the rules of the SEC, be deemed to be "participants" in the solicitation of proxies in connection with the proposed transaction. Information regarding directors and executive officers of CVR Partners' general partner is contained in CVR Partners' Form 10-K for the year ended December 31, 2014, which has been filed with the SEC. Information regarding directors and executive officers of

Rentech Nitrogen's general partner is contained in Rentech Nitrogen's Form 10-K for the year ended December 31, 2014, which has been filed with the SEC. A more complete description will be available in the registration statement and the proxy statement/prospectus.

This document shall not constitute an offer to sell or the solicitation of an offer to buy, nor shall there be any sale of such securities, in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to appropriate registration or qualification under the securities laws of such jurisdiction. No offering of securities shall be made except by means of a prospectus meeting the requirements of Section 10 of the Securities Act of 1933, as amended.

Forward-Looking Statements

This press release contains forward-looking statements about matters such as: our forecasts for 2015; the outlook for our nitrogen fertilizer businesses; trends in the pricing and demand for our nitrogen fertilizer products; the ability to consummate the proposed transaction with CVR Partners; and our ability to sell the Pasadena facility. These statements are based on management's current expectations. Actual results may differ materially as a result of various risks and uncertainties. Other factors that could cause actual results to differ from those reflected in the forward-looking statements are set forth in Rentech Nitrogen's prior press releases and periodic public filings with the Securities and Exchange Commission, which are available on Rentech Nitrogen's website at www.rentechnitrogen.com. The forward-looking statements in this press release are made as of the date of this press release. Rentech Nitrogen does not undertake to revise or update these forward-looking statements, except to the extent that it is required to do so under applicable law.

Qualified Notice to Nominees and Brokers

This release is intended to serve as a qualified notice to nominees and brokers as provided for under Treasury Regulation Section 1.1446-4(b). Please note that 100 percent of Rentech Nitrogen's distributions to foreign investors are attributable to income that is effectively connected with a United States trade or business. Accordingly, Rentech Nitrogen's distributions to foreign investors are subject to federal income tax withholding at the highest effective tax rate.

Source: Rentech Nitrogen Partners, L.P.

Rentech Nitrogen Partners, L.P.
Julie Dawoodjee Cafarella
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