

Safe Harbor

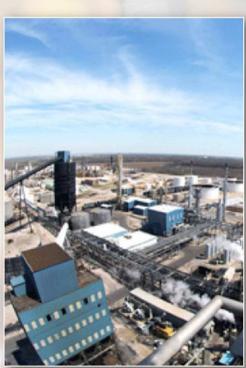


The following information contains forward-looking statements based on management's current expectations and beliefs, as well as a number of assumptions concerning future events. These statements are subject to risks, uncertainties, assumptions and other important factors. You are cautioned not to put undue reliance on such forward-looking statements (including forecasts and projections regarding our future performance) because actual results may vary materially from those expressed or implied as a result of various factors, including those noted in the Company's filings with the Securities and Exchange Commission. CVR Partners, LP assumes no obligation to, and expressly disclaims any obligation to, update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

Key Strategic Drivers

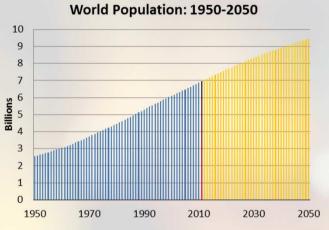


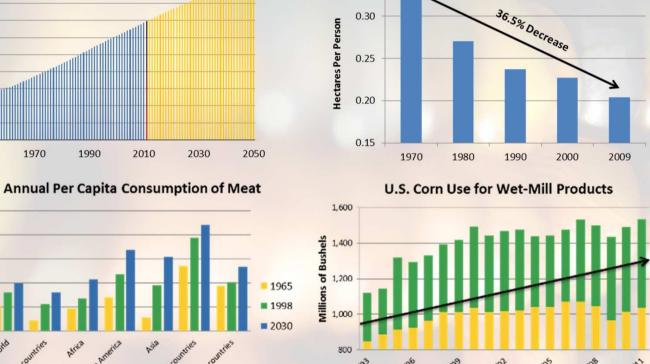
- Growth-oriented partnership formed by CVR Energy, Inc. in June 2007 ... IPO in April 2011
- General Partner has non-economic interest (no IDRs or management fees)
- Manufacturing facility produces ammonia and urea ammonium nitrate (UAN)
- Facility located in Coffeyville, KS ... capacity to produce ~8% of annual UAN demand in U.S.
 - ✓ Solid market fundamentals
 - ✓ Experienced management team
 - ✓ Fully utilized capacity
 - ✓ High run time rates
 - ✓ Strategically located assets
 - ✓ Multiple opportunities for growth



Key Demand Drivers







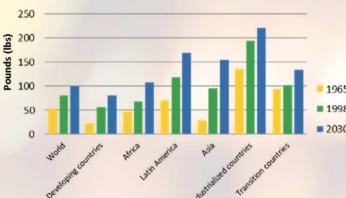
Traditional consumption

Ethanol production

0.35

0.30

World Farmland Per Capita



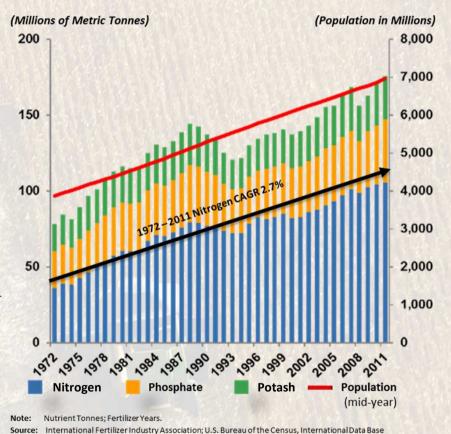
Source: USDA, Census Bureau, World Bank, http://data.worldbank.org/indicator/AG.LND.ARBL.HA.PC.

Consistent Fertilizer Demand Growth



- Nitrogen represents ~62% of fertilizer consumption⁽¹⁾
- Nitrogen fertilizers have the most stable demand because must be applied annually
 - Primary determinant of crop yield

Global Fertilizer Consumption Over Time



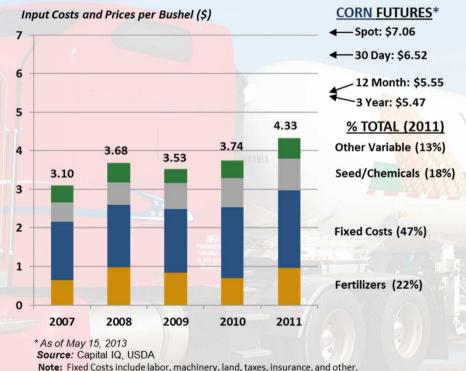
(1) Per the International Fertilizer Industry Association.

Farmer Profitability Supports Fertilizer Price



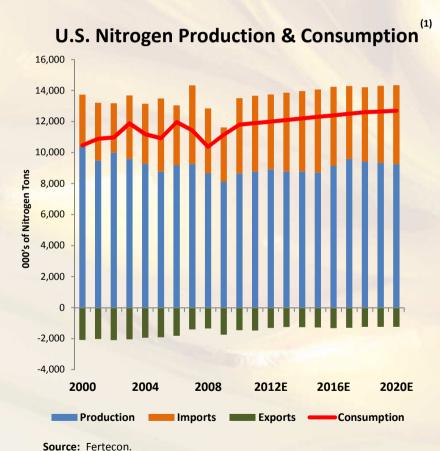
- Corn consumes the largest amount of nitrogen fertilizer
- Farmers are expected to generate substantial proceeds at currently forecasted corn prices
- Farmer incentivized to use nitrogen at corn price much lower than current spot
- Nitrogen fertilizer represents small portion of farmer's total input costs

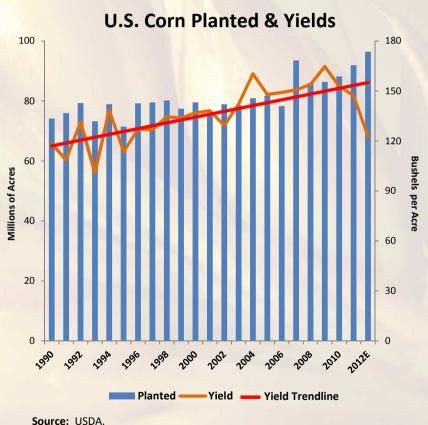
Breakdown of U.S. Farmer Total Input Costs



Supply/Demand Supports Significant Planting







(1) Excludes recently announced or other potential significant capacity additions.

Acres Planted Impacts Crop Yield



Greater 90 MM

92.0%

149.0

13,020

13,804

12,920

884

759

Historical Yield Data Indicates Year Ending Corn Stocks of 10% or Less

_				
		Yield	Acres	
	Year	(bu/ac)	(MM)	_
ı	2003	142.2	78.6	_]
ı	2004	160.3	80.9	
	2005	147.9	81.2	90 MM
ı	2006	149.1	78.3	acres or
ı	2008	153.9	86.0	less
ı	2009	164.7	86.4	
ı	2010	152.8	88.2	J
ı	Avg	153.0		
				_
	2007	150.7	93.5	Greater
	2011	147.2	91.9	90 MM acres
	Avg	149.0		-
L				

Millions of metric tons (unless otherwise noted)									
	2012		2013			2013 (Assu	ming 95 MM Acre	s Planted)	
			90 MM	Greater			90 MM	Greate	
			acres	90 MM			acres	90 MN	
	USDA ⁽¹⁾	USDA ⁽¹⁾	or less	acres	l_	USDA	or less	acres	
Planted (MM acres)	97	97	97	97		95	95		
Harvested %	90%	92.0%	92.0%	92.0%		92.0%	92.0%	92.	
Yield (bu/ac)	123.4	158.0	153.0	149.0		158.0	153.0	149	
Beginning Stocks	989	759	759	759		759	759	7	
Production	10,780	14,140	13,694	13,336		13,807	13,370	13,0	
Imports	125	25	25	25	_	25	25		
Total Available	11,894	14,924	14,478	14,120		14,591	14,154	13,8	
Total Use	11,135	12,920	12,920	12,920		12,920	12,920	12,9	
Ending Stocks	759	2,004	1,558	1,200		1,671	1,234	8	
Stocks to Use %	6.8%	15.5%	12.1%	9.3%		12.9%	9.5%	6.	
(4)									

Excess Demand Driving Imports of UAN



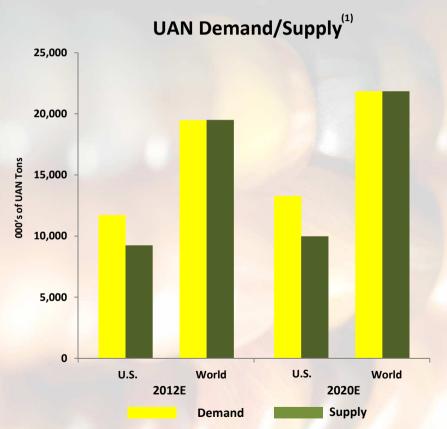
U.S. imports for UAN were 28% of estimated total U.S. demand in 2012

U.S. Imports of UAN

(000's of UAN Tons)

Country	2008	2009	2010	2011	2012
Trinidad & Tobago	0	0	777	1,010	852
Russia	953	658	749	674	750
Canada	487	427	437	617	402
Romania	185	29	254	487	284
Egypt	174	0	123	117	221
Lithuania	431	69	79	489	395
Ukraine	173	0	73	30	0
Poland	123	0	0	0	0
Estonia	13	30	117	92	0
Netherlands	28	0	44	144	143
Bulgaria	58	0	33	21	109
Germany	13	69	30	153	81
Turkey	0	0	0	0	46
Rest of world	3	3	2	29	3
Total	2,641	1,285	2,718	3,853	3,286





Source: Fertecon.

⁽¹⁾ Excludes recently announced or other potential significant capacity additions.

Experienced Management





Byron R. Kelley CEO

Years Experience: 42



Stan A. Riemann coo

Years Experience: 38



Susan M. Ball
CFO and Treasurer

Years Experience: 28



Edmund S. Gross
SVP, General Counsel & Secretary

Years Experience: 32



Randal T. Maffett
EVP Business Development

Years Experience: 34



Christopher G. Swanberg
VP Environmental, Health & Safety

Years Experience: 32

Fully Utilized Capacity & High Run Rates



- Capacity: 1,225 tons/day ammonia unit & 3,000 tons/day UAN unit (as of March 2013)
- 2012 on-stream efficiency (1)
 - Gasifier: 98.1%
 - Ammonia: 97.1%
 - UAN: 92.8%

1317

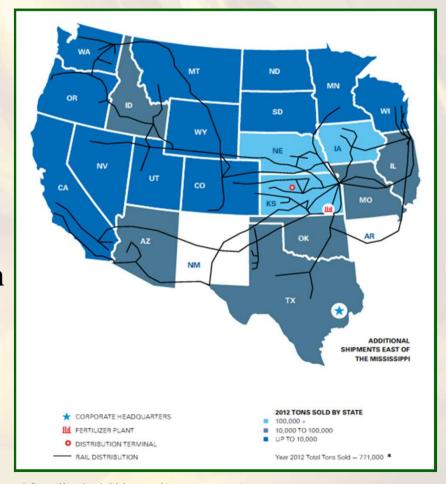


⁽¹⁾ Excludes impact of major scheduled turnaround (occurs every two years) and third party air separation unit outage. Including impact of turnaround and third party outage, on-stream efficiency would have been 92.6% for gasifier, 91.1% for ammonia, and 86.4% for UAN.

Strategically Located Assets



- Located in Corn Belt
- 54% of corn planted in 2012 was within \$45/UAN ton freight rate of plant
- ~\$15/UAN ton transportation advantage to Corn Belt vs.
 U.S. Gulf Coast

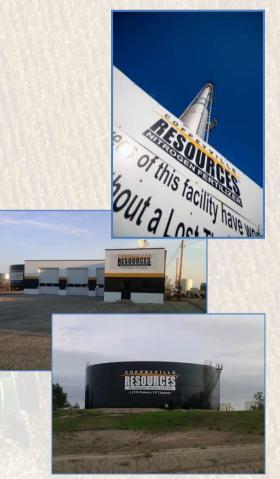


^{*} Impacted by major scheduled turnaround (occurs every two years)

Multiple Growth Opportunities



	Current	12-24	3-5
 Operational efficiency 	√	Months	Years
 Plant expand/enhance 	V	~	-
 Specialty products 	~	~	-
 Distribution 	1	-	1

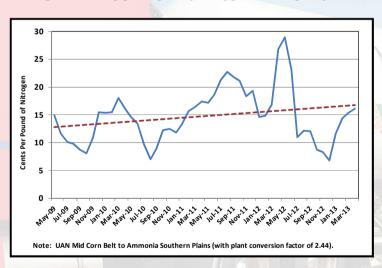


UAN Plant Expansion



- Completed in March 2013
- Overview
 - Increased exposure to strong UAN market dynamics
 - Ability to upgrade 100% of ammonia to UAN
 - Expanded UAN capacity by ~400K
 tons/year (~50%) to ~1MM tons/year
- Total cost of \$130MM
- Annualized incremental impact
 - EBITDA: ~\$18MM
 - Available for distribution: ~\$0.25/unit

UAN Price Premium to Ammonia *

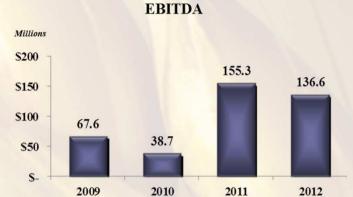


^{*} Indicates price premium only (i.e., before incremental processing costs, etc.).

History of Financial Success

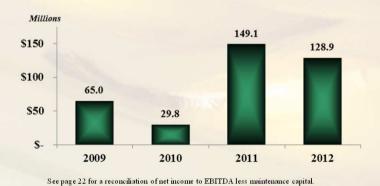




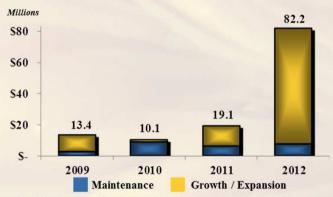


See page 22 for a reconciliation of net income to EBITDA.

EBITDA - Maint. CapEx



Capital Expenditures



¹⁾ Plant gate (netback) price per ton represents net sales less freight costs and hydrogen revenue (from hydrogen sales to CVR Energy's refinery) divided by product sales volume in tons in the reporting period. Netback price per ton is shown in order to provide a pricing measure that is comparable across the fertilizer industry.

Significant Growth in 2013



Distributable Cash Flow Per Unit of \$2.15 to \$2.45 for 2013 Full Year

-- 19% to 35% Higher than \$1.81 Paid to Unitholders for 2012 --

\$US millions, except per unit data

	YTD 3/31/13	YTD 3/31/12	Change
Sales	\$81.4	\$78.3	4.0%
EBITDA ⁽¹⁾	\$42.6		15.8%
Adjusted EBITDA ⁽²⁾	\$43.8	\$38.0	15.3%
Operating Income	\$36.8	\$31.4	17.2%
Distributable Cash Flow (DCF)	\$44.6	\$38.2	16.8%
DCF/Unit	\$0.610	\$0.523	16.6%

⁽¹⁾ See page 22 for a reconciliation of net income to EBITDA.

⁽²⁾ See page 22 for reconciliation of EBITDA to Adjusted EBITDA.

Strong Financial Profile



(\$US millions)

Capitalization	As of 3/31/13
Cash & Equivalents	\$153.2
Credit Facility due April 2016:	
Term Loan \$25 million Revolver	125.0
Total Debt	\$125.0
Partners' Equity	469.1
Total Capitalization (Book)	\$594.1
LTM EBITDA ⁽¹⁾	\$142.4
LTM Interest Expense ⁽¹⁾	3.8
Key Credit Statistics	As of 03/31/13
Total Debt / LTM EBITDA	0.9x
LTM EBITDA / Interest Expense	37.5x
Total Debt / Capitalization (Book)	21.0%
Liquidity	As of 03/31/13
Cash & Equivalents	\$153.2
\$25 million Revolver	25.0
Less: Drawn Amount	
Less: Letters of Credit	7 7 10 10 10 10 10 10 10 10 10 10 10 10 10
Total Liquidity	\$178.2

Financial Flexibility to Support Growth Initiatives



⁽¹⁾ See page 22 for a reconciliation of LTM 03/31/13 EBITDA and interest expense.

A Bright Outlook



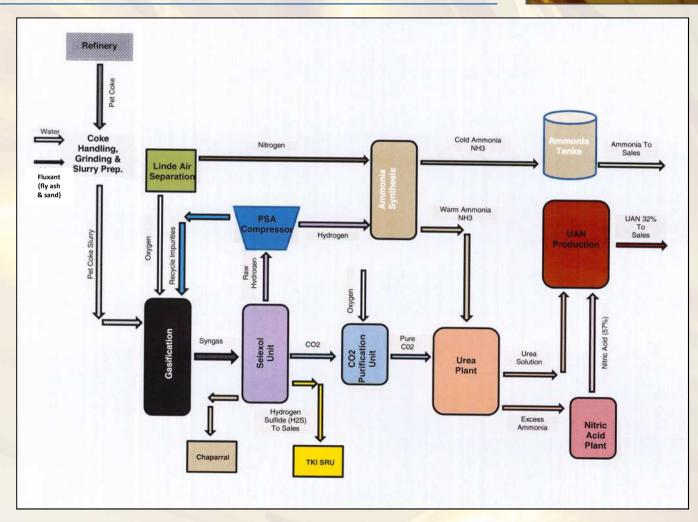
- Strong industry fundamentals
- High-quality & strategically-located assets
- Premium product focus
- Attractive growth opportunities
- Experienced management team
- Pay out 100% of available casheach quarter
- No IDRs or management fees for General Partner





Fertilizer Plant Schematic





Non-GAAP Financial Measures



To supplement the actual results in accordance with U.S. generally accepted accounting principles (GAAP), for the applicable periods, the Company also uses certain non-GAAP financial measures as discussed below, which are adjusted for GAAP-based results. The use of non-GAAP adjustments are not in accordance with or an alternative for GAAP. The adjustments are provided to enhance the overall understanding of the Company's financial performance for the applicable periods and are also indicators that management utilizes for planning and forecasting future periods. The non-GAAP measures utilized by the Company are not necessarily comparable to similarly titled measures of other companies.

The Company believes that the presentation of non-GAAP financial measures provides useful information to investors regarding the Company's financial condition and results of operations because these measures, when used in conjunction with related GAAP financial measures (i) together provide a more comprehensive view of the Company's core operations and ability to generate cash flow, (ii) provide investors with the financial analytical framework upon which management bases financial and operational planning decisions, and (iii) presents measurements that investors and rating agencies have indicated to management are useful to them in assessing the Company and its results of operations.

Non-GAAP Reconciliation



<u>EBITDA</u>: Defined as net income before (i) net interest (income) expense; (ii) income tax expense; and (iii) depreciation and amortization expense, which are items management believes affect the comparability of operating results.

Adjusted EBITDA: Defined as EBITDA further adjusted for the impact of share-based compensation, non-cash and, where applicable, major scheduled turnaround expense and loss on disposition of assets. We present Adjusted EBITDA because it is a key measure used in material covenants in our credit facility and because it is the starting point for our available cash for distribution. EBITDA and Adjusted EBITDA are not recognized terms under GAAP and should not be substituted for net income or cash flows from operations. Management believes that EBITDA and Adjusted EBITDA enable investors and analysts to better understand our ability to make distributions to our common unitholders and our compliance with the covenants contained in our credit facility. EBITDA and Adjusted EBITDA presented by other companies may not be comparable to our presentation, since each company may define these terms differently.:

See below for reconciliation of net income to EBITDA, EBITDA to Adjusted EBITDA, & EBITDA less maintenance capital

	(in \$US millions)								
ì		For the Fiscal Years							
		2	2009	2	2010	2	2011		2012
	Netincome	\$	57.9	\$	33.3	\$	132.4	\$	112.2
	Interest expense		-		-		4.0		3.8
ž	Interest (income)		(9.0)		(13.1)		-		(0.2)
Š	Depreciation and amortization		18.7		18.5		18.9		20.7
H	Income tax expense			_		_		_	0.1
7	EBITDA	\$	67.6	\$	38.7	\$	155.3	\$	136.6
Z	Loss on disposition of assets		-		1.4		-		-
	Turnaround		-		3.5		-		4.8
d	Share-based compensation	_	3.2		9.0	_	7.3		6.8
	Adjusted EBITDA	\$	70.8	\$	52.6	\$	162.6	\$	148.2
Š	EBITDA	\$	67.6	\$	38.7	\$	155.3	\$	136.6
	Maintenance capital		2.6		8.9		6.2		7.7
	EBITDA less maintenance capital	\$	65.0	\$	29.8	\$	149.1	\$	128.9

See below for reconciliation of net income to EBITDA & EBITDA to Adjusted EBITDA

	NAVX.	19/4/201		7,440,167.00	
(in \$US millions)					
		Three I	Mon	nths	
	Ended March			h 31,	
		2012	2013		
Net income	\$	30.2	\$	35.6	
Interest expense, net		1.2		1.2	
Interest (income)		(0.0)		(0.0)	
Depreciation and amortization		5.4		5.8	
Income tax expense	_		_		
EBITDA	\$	36.8	\$	42.6	
Major turnaround expense		-		-	
Share-based compensation	_	1.2	_	1.2	
Adjusted EBITDA	\$	38.0	\$	43.8	

See below for reconciliation of LTM 03/31/13 EBITDA & Interest Expense

(in \$US millions)			Int	erest
	E	BITDA	Exp	ense
3 months ended 3/31/13	\$	42.6	\$	1.2
12 months ended 12/31/12		136.6		3.8
Less: 3 months ended 3/31/12	_	36.8		1.2
LTM 3/31/13	\$	142.4	\$	3.8

Activities & Transactions



	January-March April-June July-Septem		July-September	October-December				
Season	Dealer/Distributor Fill Orders & Wheat Topdress	Spring Planting	Dealer/Distributor Fill Orders	Dealer/Distributor Fill Orders & Fall Planting				
Crop	rop No Planting Corn Planting		No Planting	Wheat Planting				
Nirtrogen Need	trogen Need Fill Orders & Topdress Topdress & Sidedress		Fill Orders	Fill Orders & Topdress				
Pricing & Shipments	* Prompt Pricing & Prompt Shipments * Forward Pricing for Prepay Orders for Q2 Delivery * Delivery of Prior Year Prepay Orders	* Prompt Pricing & Prompt Shipments * Delivery of Prior Year & Q1 Prepay Orders	* Prompt Pricing & Prompt Shipments * Forward Pricing for Prepay Orders for Q4 Delivery	* Prompt Pricing & Prompt Shipments * Forward Pricing for Prepay Orders for Q1 & Q2 Next Yr. Delivery * Delivery of Q3 Prepay Orders				